

Net zero emissions pathways, related feasibility challenges and enabling conditions

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Rapid and unprecedented effort required to stay "well below 2C"

World GHG Emissions



- CO2 emissions need to reach net zero in parallel to rapid reductions of non-CO2 GHG emissions
- Reductions across all sectors needed
- A portfolio of technologies are available
- Behavioral and lifestyle change important to manage the challenge
- Carbon dioxide removal required to compensate for residual emissions
- Investments need to be scaled up



What does carbon neutrality mean? **SECTORAL** emissions sources and sinks



Net zero CO2 emissions 2050-2070

Different strategies across models



Timing of sectors for zero emissions (compared to the timing of the overall system)





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Riahi et al, 2021

What does carbon neutrality mean? **REGIONAL** emissions sources and sinks

Illustrative zero emissions pathway



Timing of regions for zero emissions (compared to the timing of the overall system)







Innovation & Decarbonization in service sectors needed



CO₂ emissions in Industry in 2050: • 75-90% reductions compared to 2010 (1.5%)

75-90% reductions compared to 2010 (1.5°C)

→ 50-80% for 2°C



Share of low-carbon transport:35-65% in 2050 (1.5°C)

Created by Chanut is Industrie from Noun Project





We are still early stage in developing many CDR options



Nemet et al. (2018), Negative Emissions – Part 3: Innovation and upscaling, Environ Res Lett.

Policies to accelerate technology diffusion needed



Minx and Nemet (2018), The inconvenient truth about carbon capture, *Washington Post;* Figure by William Lamb (MCC)

Conceptual Framework



Unprecedented: Unprecedented and speculative rate of transformation

Best case scenario: Could be plausibly extrapolated based on the current state of knowledge

> Plausible: Documented in the literature



Are the global pathways feasible?

Based on: Brutschin, E., Pianta, S., Tavoni, M., Riahi, K., Bosetti, V., Marangoni, G., & Ruijven, B. J. van. (2021). A multidimensional feasibility evaluation of low-carbon scenarios. *Environmental Research Letters*, *16*(6), 064069. https://doi.org/10.1088/1748-9326/abf0ce



How much can we accelerate technology diffusion – empirical research

Technolgy Substitution(1960-2015)



В

Α



Technological constraints Indicators assuming ideal conditions for technological growth Electricity sector			
2.1 Wind scale-up	Decadal percentage point increase in the wind share in electricity generation	10 pp	20 pp
2.2 Solar scale-up	Decadal percentage point increase in the solar share in electricity generation	10 pp	20 pp
2.3 Nuclear scale-up	Decadal percentage point increase in the nuclear share in electricity generation	5 рр	10 pp
Emerging technologies			
2.4 Biomass scale-up	Decadal percentage point increase in the biomass share in electricity generation	2 pp	5 pp
2.5 CCS with coal scale-up	Decadal percentage point increase in the share of coal with CCS in electricity generation	2 pp	5 pp
2.6 BECCS scale-up	Decadal percentage point increase in the share of BECCS in electricity generation	2 pp	5 pp

Brutschin et al, 2021



Solar and wind upscaling in scenarios





Feasibility Benchmarks 1000Gt Peak scenarios



Feasibility Benchmarks 1000Gt Peak scenarios



Model

- -O- AIM/CGE V2.2
- -O- COFFEE 1.1
- --- GEM-E3_V2021
- ---- IMAGE 3.0
- --- MESSAGEix-GLOBIOM_1.1
- POLES ENGAGE
- ---- REMIND-MAgPIE 2.1-4.2
- --- TIAM-ECN 1.1
- ---- WITCH 5.0

Global Coal Phase Out for ambitious mitigation goals



1.5C (500Gt): global phase-out by 2030

2C (1000Gt): decline in global capacity by more than 50% by 2030

Ca. 70 % of global coal capacity in countries with rapidly growing energy demand In preparation: Brutschin, Schenuit, et al.



Aging coal fleet and signs of coal substitution or

Young coal fleet and cases of premature (<30 years) retirement only in China

Combined share: 1356 GW~ ca. 70% of global capacity in 2021



Energy investment requirements

- 1.5°C require rapid shift and scale-up of energy investments:
 - In the next decade, investments into decarbonizing power are dominating, especially solar and wind, plus "system" investments into **transmission & distribution** and storage
 - Coal, and fossil power generation investments are eliminated nearly immediately, and gas and oil investments strongly reduced

Share of investments 1.5°C scenarios





Investment needs small compared to COVID-19 recovery packages IASA

Limiting Demand critical for feasibility, however, an own challenge

- Change in consumer preferences (e.g. diets)
- Genrational change in materilism (service orientation rather than owenership)
- New business models (sharing & circular economy)
- Digitalization and ICT convergence
- Rapide innovation in granularer technologies und integrated digital services

Disruptive End-user Innovations



(1) From ownership to usership – (2) Sharing Economy – (3) From atomized to connected

Source: Charlie Wilson

Government effectiveness and mitigation capacity



Region

- R10AFRICA
- R10CHINA+
- R10EUROPE
- R10INDIA+
- R10LATIN_AM
- R10MIDDLE_EAST
- R10NORTH_AM
- R10PAC_OECD
- R10REF_ECON
- R10REST_ASIA

Government Effectiveness (from the WB governance indicators):

Government effectiveness captures perceptions of the quality of public services, the quality of the civil service and the degree of its independence from political pressures, the quality of policy formulation

and implementation, and the credibility of the

government's commitment to such policies.

Overall **EPI** indicates which countries are best addressing the environmental challenges that every nation faces. Source: https://epi.yale.edu/about-epi

Regional near-term institutional feasibility risks

Near Term Institutional Concerns



Preliminary scenarios with governance representation very different from cost-effective solution



In preparation: Please do not cite or distribute – Brutschin et al



Delays in mitigation do not resolve governance issues – temporal trade-offs

Illustration of aggregated levels of concern



High level insights from the ENGAGE project



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Thank you. Keywan Riahi riahi@iiasa.ac.at

Note PRELIMINARY results of ENGAGE – UNDER EMBARGO, please do not circulate outside the meeting