Fourteen years' experience of monitoring CO₂ injection in the Utsira Sand at Sleipner, offshore Norway

Kyoto, 9 december 2010

TNO | Knowledge for business

Overview

- Introduction to the Sleipner CO₂ injection site
- Analysis of the seismic monitoring data
 - Quantitative interpretation of the data
 - Match to the reservoir simulation
 - Synthetic seismic modeling
 - AVP (Amplitude vs. ray parameter) analysis
- Gravity monitoring results
- Seafloor imaging
- Concluding remarks







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Injection scheme at Sleipner

Sleipner West

CO₂ storage

CO₂ injection well

metel

Extension of the Utsira Sand



Rob Arts, Andy Chadwick & Ola Eiken



Reservoir characteristics: Log panel (W-E, 20 km)





Reservoir analogue







Synthetics of well 15/9-18



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Top Utsira





Base Utsira





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Top Utsira around the injection point





The Utsira reservoir



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J.C

Injected CO2



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Inline of TL-seismic surveys



Rob Arts, Andy Chadwick & Ola Eiken



Determination of the pushdown





Histogram of the amplitudes: Amplitudes lower than -0.5 suggest presence of CO_2





0.Th

Most important CO₂ amplitude maps from 3D survey



Impression of the 2002 CO_2 accumulations interpreted from the seismic data







Synthetic modeling of the seismic response



CO₂ in-situ mass verification based on seismic amplitudes



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High resolution seismic lines acquired in 2006



Rob Arts, A



Comparison high-res vs. 3D lines (line 6001)







Comparison high-res vs. 3D lines (line 6008)







Comparison high-res vs. 3D lines (line 6010)



Comparison high-res vs. 3D lines (line 6011)





Comparison high-res vs. 3D lines (line 16005)



3D interpretation and the high-res lines (line 6006)





Interpretation of CO₂ levels in 2008

The CO₂ plume:

- •1500 m in 1999 4000 m in 2008 •Roughly 200 m thick
- •Elliptical geometry
- •Major levels: 05, 08 & 09







Rob Arts, Andy Chadwick & Ola Eiken





The stratighraphic pattern of the layers in the generated model (around the CO_2 plume).

The resulting reservoir simulation model



History Match of the Sleipner CO₂ Injection, Using 4D Seismic Data: Base case model matched in 2008



History Match of the Sleipner CO₂ Injection, Using 4D Seismic Data: Base case model matched in 2008



Comparison of the CO_2 anomaly boundary observed of 4D seismic data with the base case simulated CO_2 migration pattern in 2008

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Layout of the (synthetic) acquisition scheme



Rob Arts, Andy Chadwick & Ola Eiken

Shot outside the CO₂ plume





Shot over the CO₂ plume







Shot over the CO₂ plume







Stacked section (left) and migrated section (right)









Real seismic data (1999) versus processed seismic data



Real data

Synthetic convolution data

Synthetic Finite Difference data after processing

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Growth of top layer



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2008 data set

- CFP processing on top Utsira Fm
 - Clear reflection in plume,
 weak reflection elsewhere



2008 data set AVP Top Utsira

AVP panel



- AVP curves
 - red: 'left' of plume
 - green: 'in' plume
 - blue: 'right' of plume
 - Data contain interval
 0



2008 data set Synthetic AVP curves

- Plume zone higher amplitude
- Plume zone higher gradient



AVP curves

- Red: 'left' of plume
- Green: 'in' plume
- Blue: 'right' of plume
- Data contain interval (approx.) 4e-5
 - 7° < incidence angle < 45°
- Interference from shallower reflections
 - Restricts validity of results to interval 0<p<0.0002 (approx.)
- More far offsets in more recent data sets



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Per station 3 gravimeters and 3 pressure gauges put on a fixed concrete benchmark







Location of the benchmark stations visited by the ROV



Rob Arts, Andy Chadwick & Ola Eiken

157 STA







Gravity inversion results









PVT analysis together with gravimetric result give an upper bound of 770 kg/m3 and a lower bound of 640 kg/m3 with 95% confidence.

Alnes et al. Geophysics Nov. 2008



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Seafloor depth, from multibeam echo sounding



Mozaic of side scan sonar data



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Closing remarks

- No indications for leakage
- Plume development currently in line with expectations at the top reservoir
- Refinement of the characterization of the intra-reservoir behavior still ongoing
- Seismic monitoring and gravity monitoring provide complementary information

Acknowledgements

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