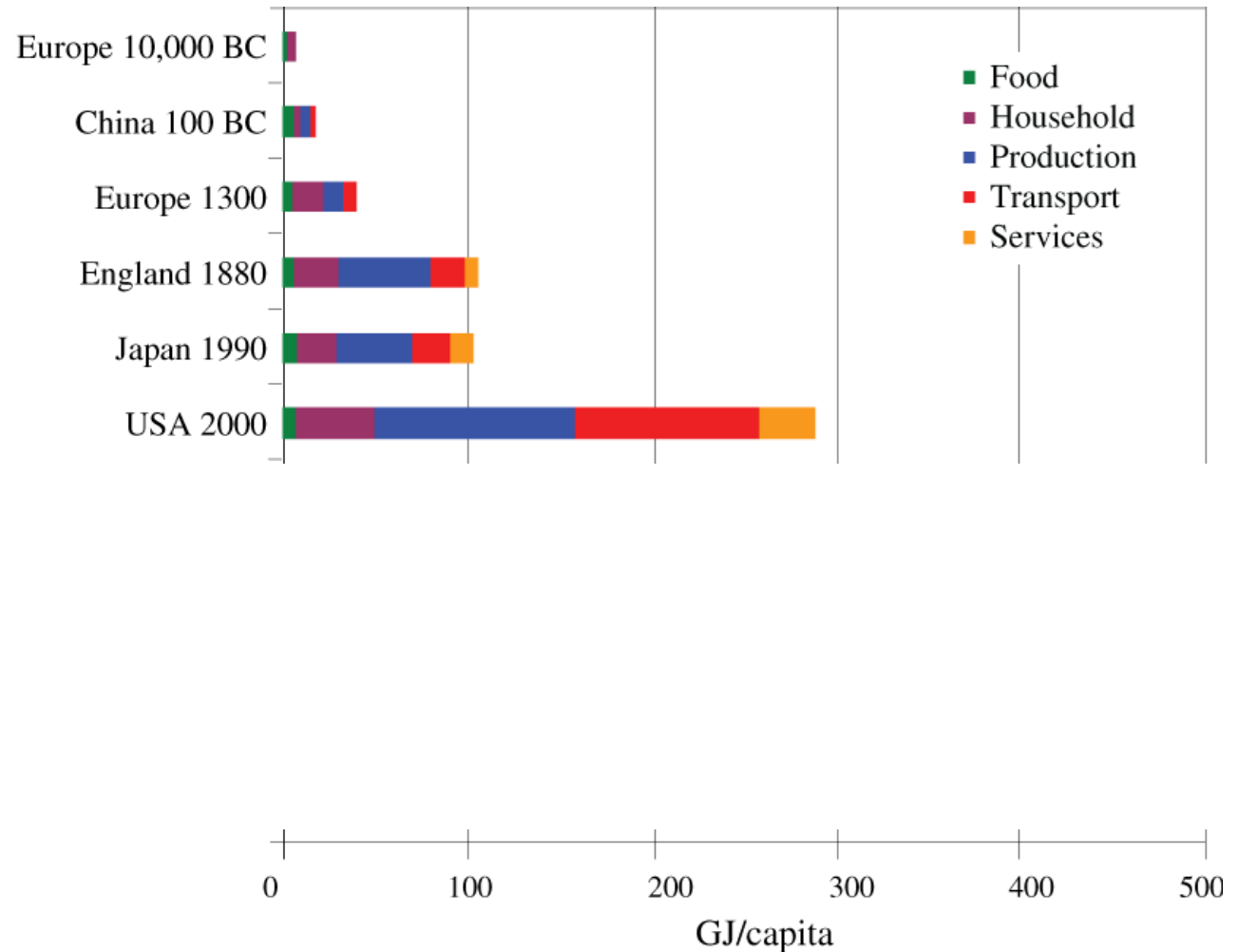


Lessons from Historical Energy Transitions for Addressing Climate Change and Sustainable Development

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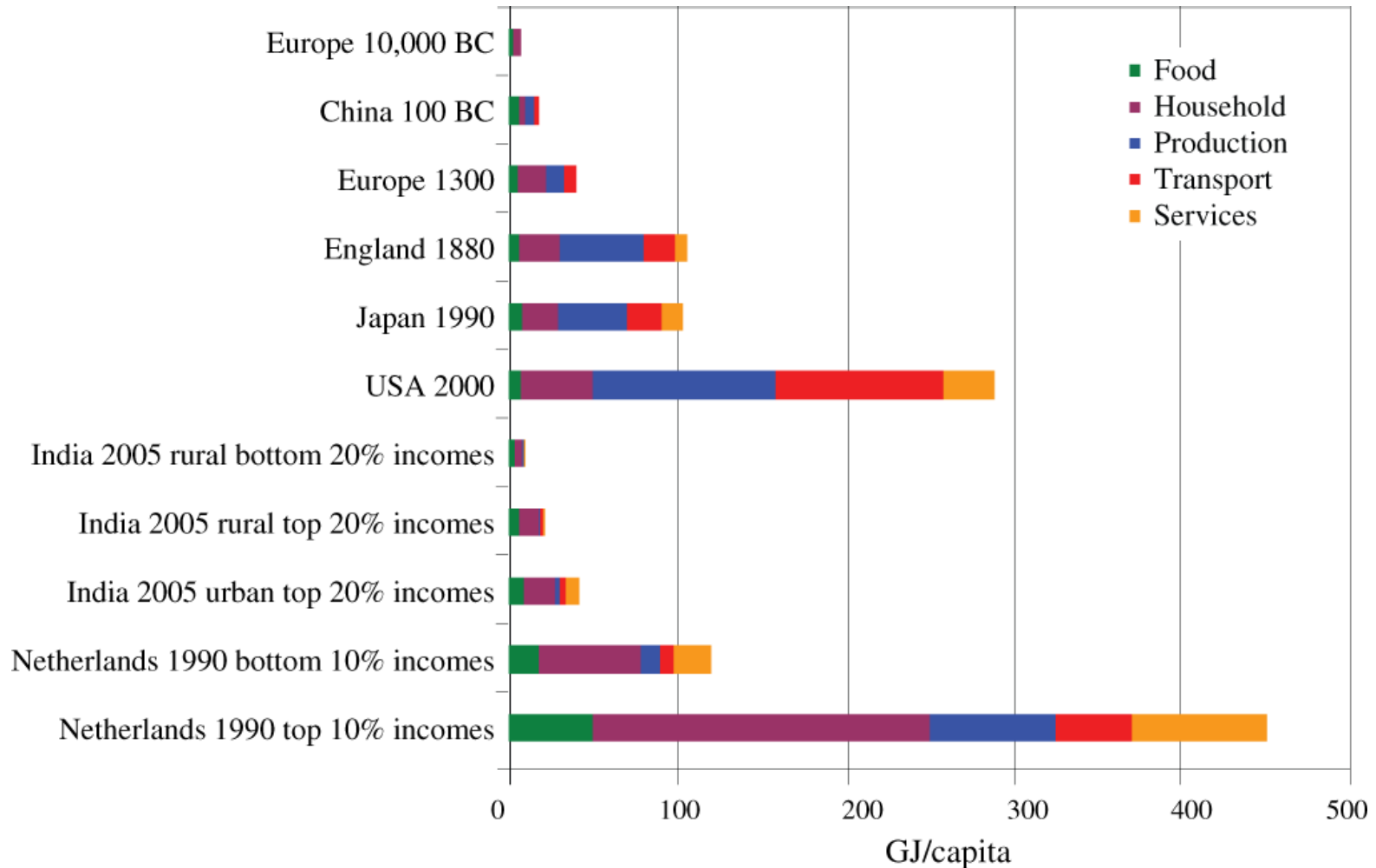
RITE International Symposium 2012, Tokyo, February 7, 2012

Energy Transitions: Past



Source: adapted from V. Smil, 1994

Energy Transitions: Present (unfinished business)

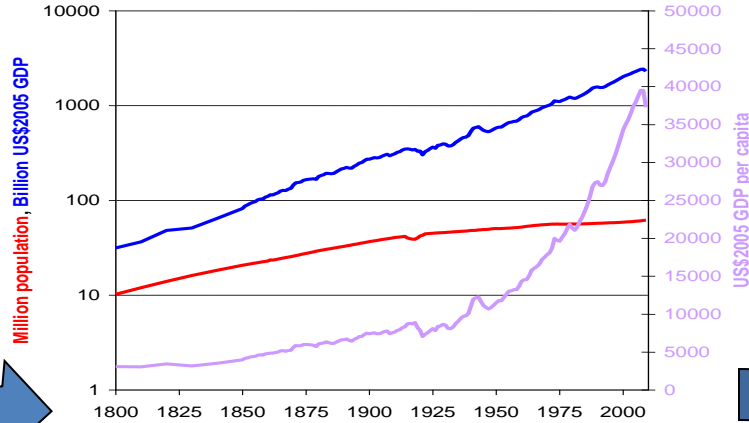


Source: Global Energy Assessment (GEA) KM1, 2012 (in press)

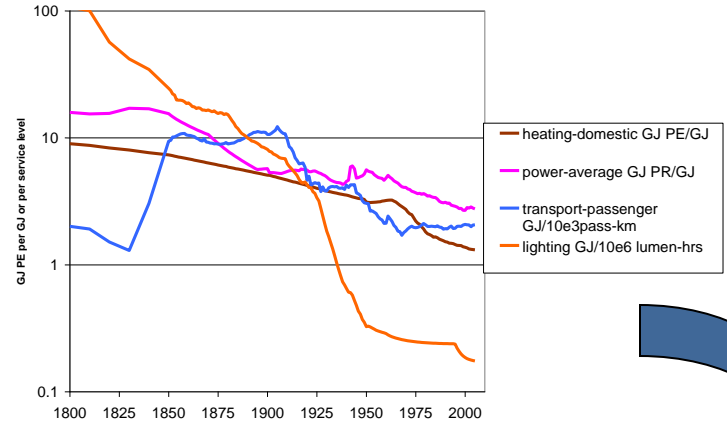
UK Energy History

A positive feedback loop driven by energy service demand & innovation

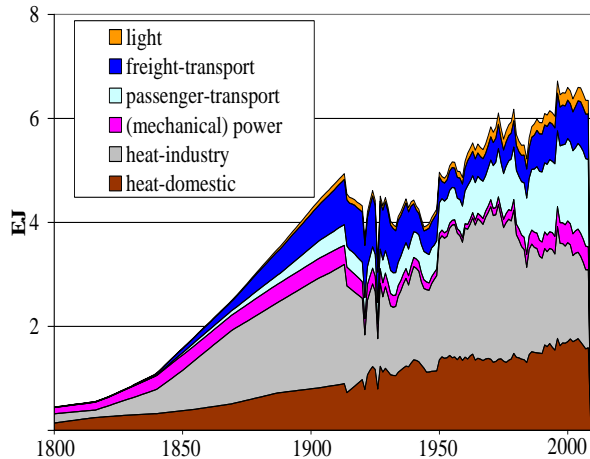
Population and Income



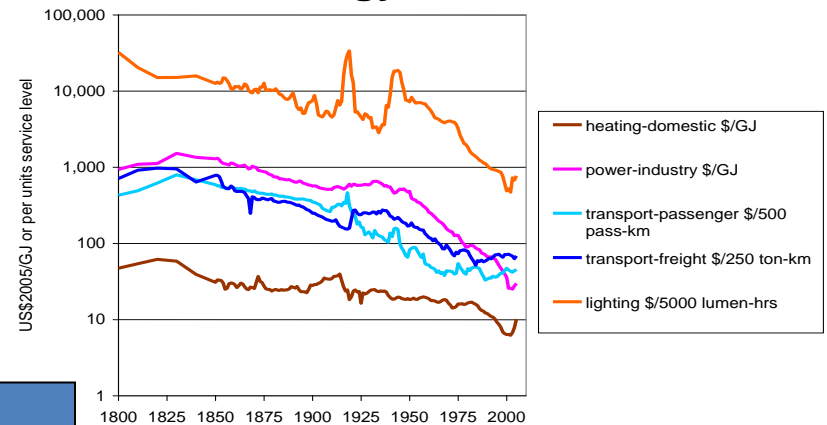
Innovation and LbD: efficiency of end use



Energy service demands

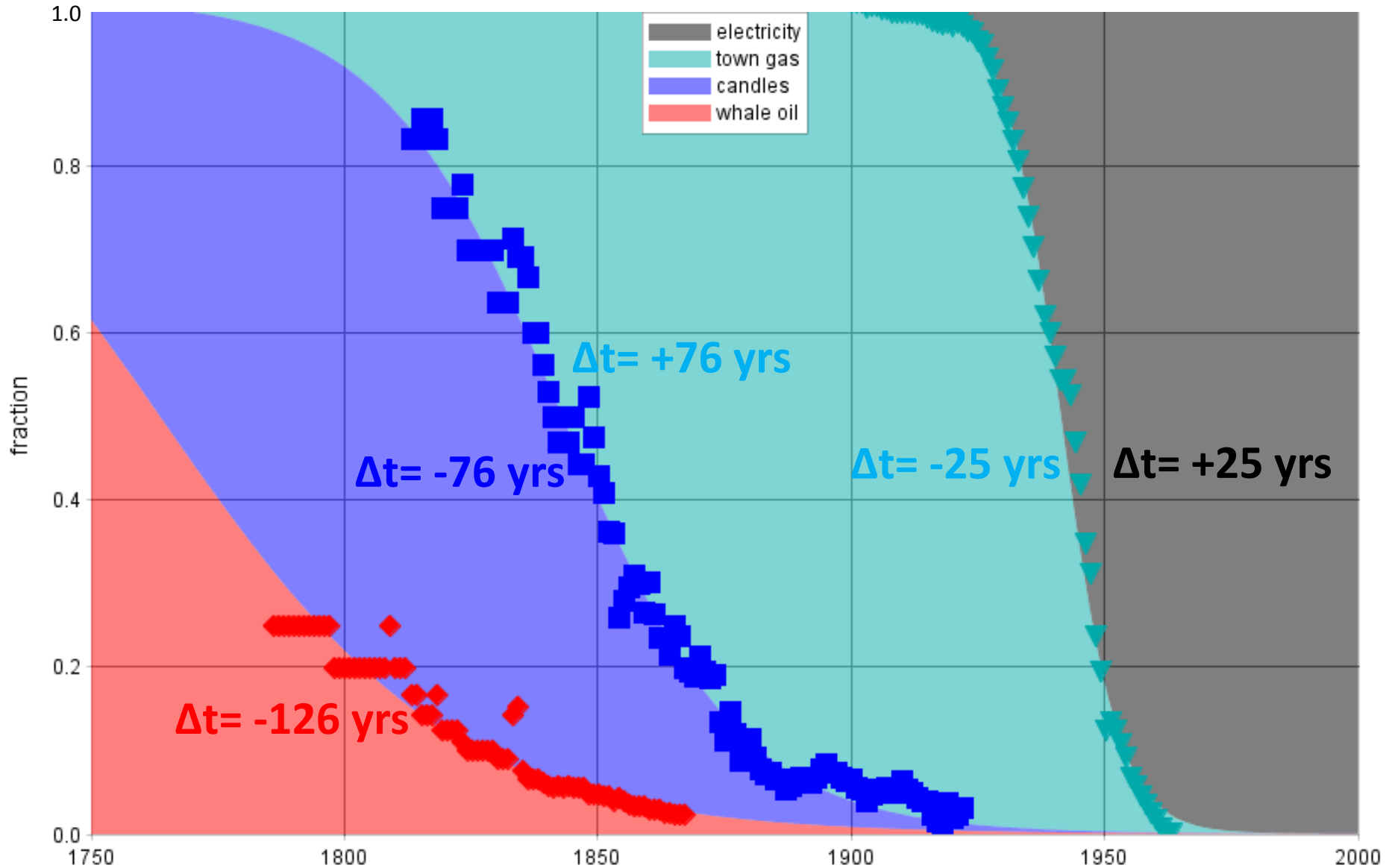


+Market growth and LbD: cost of energy services



Source: Global Energy Assessment (GEA) KM1, 2012 (in press)

UK – Transitions in Energy Services for Light



Source: Grubler (in press) based on Fouquet, 2008.

Energy Transitions - Climate Protection & Sustainability

- End-use (efficiency) and consumer benefits are key
- Innovation is key but needs to be leveraged systemically and stably
- Deep uncertainty requires risk hedging (adaptation) and innovation portfolio approach
- Powerful patterns: scaling, experimentation, learning

Importance of Energy End-use

- Least efficient part of energy system
- Vast improvement potentials
- Dominant in terms of installed capacity
- Dominant form of energy investment
(and GDP & employment multipliers!)

Capacity of US Energy Conversion Technologies

GW (rounded)		1850	1900	1950	2000
stationary	thermal (furnaces/boilers)	300	900	1900	2700
end-use	mechanical (prime movers)	1	10	70	300
	electrical (drives, appliances)	0	20	200	2200
mobile	animals/ships/trains/aircraft	5	30	120	260
end-use	automobiles	0	0	3300	25000
stationary	thermal (power plant boilers)	0	10	260	2600
supply	mechanical (prime movers)	0	3	70	800
	chemical (refineries)	0	8	520	1280
TOTAL		306	981	6440	35140

Energy end-use = 30 TW or 87% of all energy conversion technologies
 = 5 TW or 50% when excluding automobiles

World Energy Technology Innovation Investments (Billion \$)

	innovation (RD&D)	market formation	diffusion
End-use & efficiency	>>8	5	300-3500
Fossil fuel supply	>12	>>2	200-550
Nuclear	>10	0	3-8
Renewables	>12	~20	>20
Electricity (Gen+T&D)	>>1	~100	450-520
Other*	>>4	<15	n.a.
Total	>50	<150	1000 - <5000
non-OECD	~20	~30	~400 - ~1500
non-OECD share	>40%	<20%	40% - 30%

* hydrogen, fuel cells, other power & storage technologies, basic energy research

Innovation Systems

- Change requires systemic approach invoking all innovation phases and processes:
 - R&D, niche markets, diffusion, obsolescence
 - learning, actors/institutions, resources, technology (hardware+software)
- Important biases at all stages:
 - R&D: supply side bias (nuclear, fossil)
 - niche markets: supply side bias (solar/wind)
 - diffusion: huge distortions via fossil fuel subsidies
 - obsolescence: “grandfathering” of old/“dirty”
- Few systemic approaches & successes

The Space of ETIS

Innovation life cycle stage

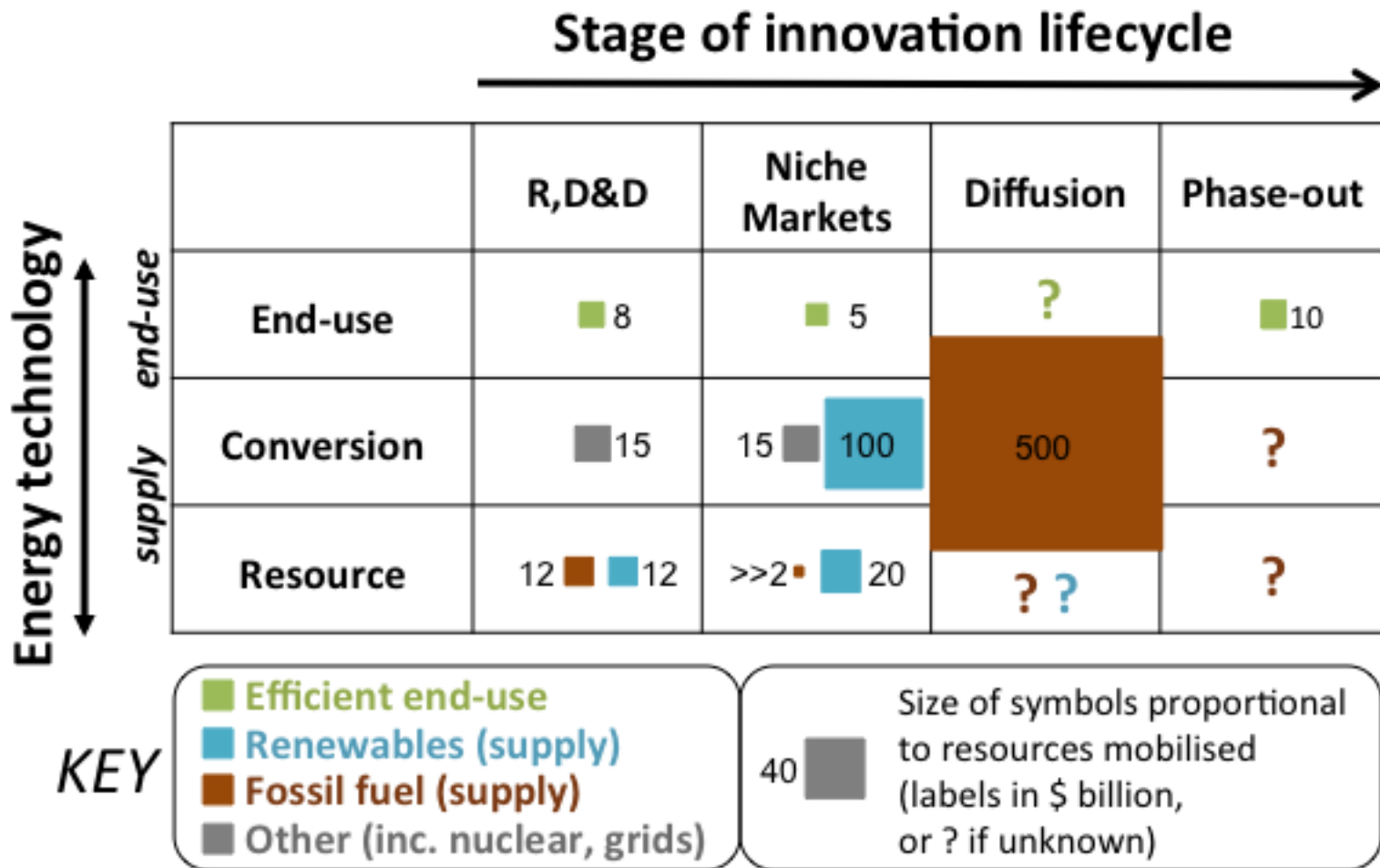
Energy system component
(technologies)

	R&D	Niche Markets	Diffusion	Phase-out
End use (energy services)				
Conversion (to fuels/electricity)				
Supply (Resource extraction)				

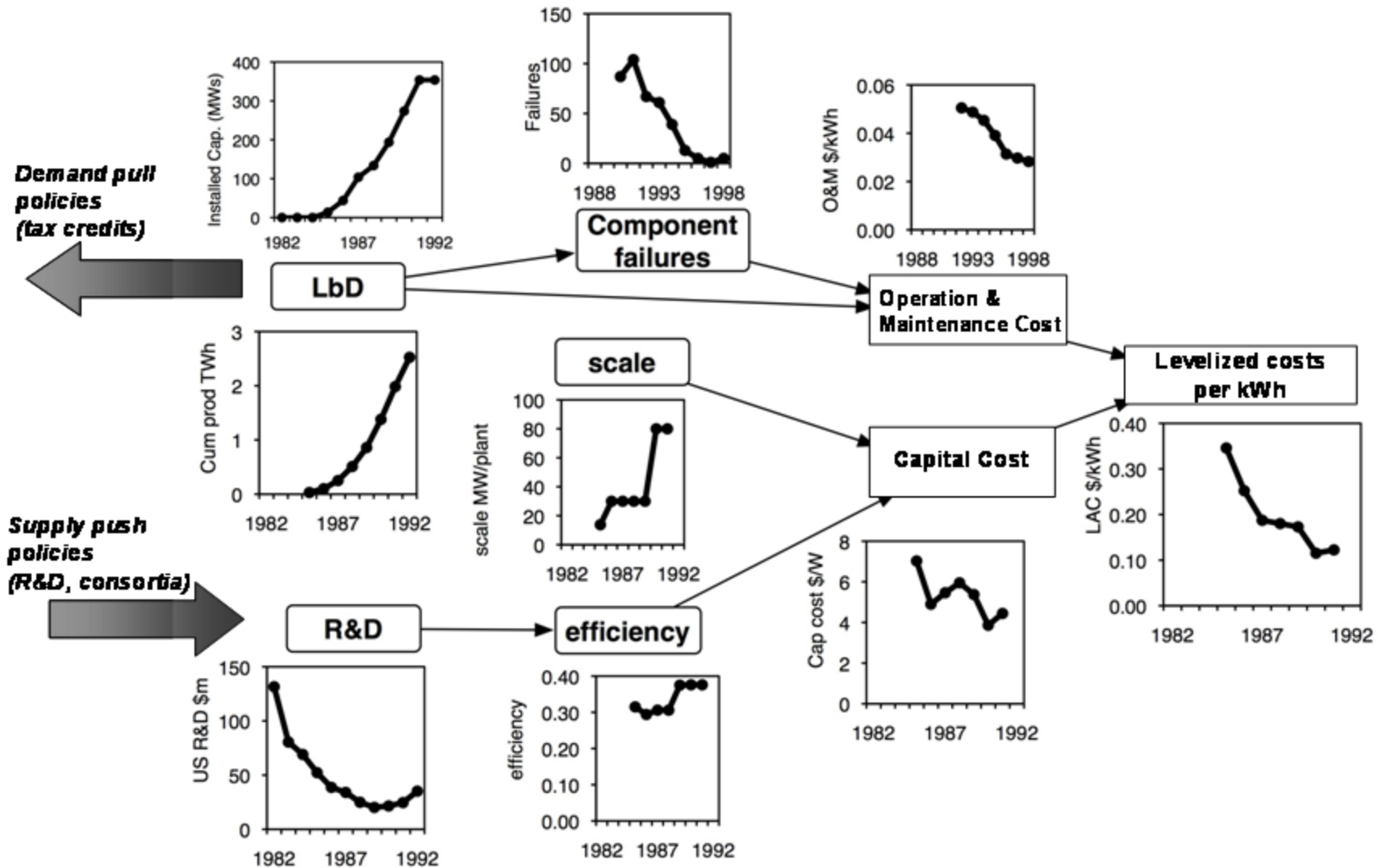
Levels of investment & capital depreciation

Current Public ETIS Policy Focus

(policy-induced resource mobilization, billion US\$2005)

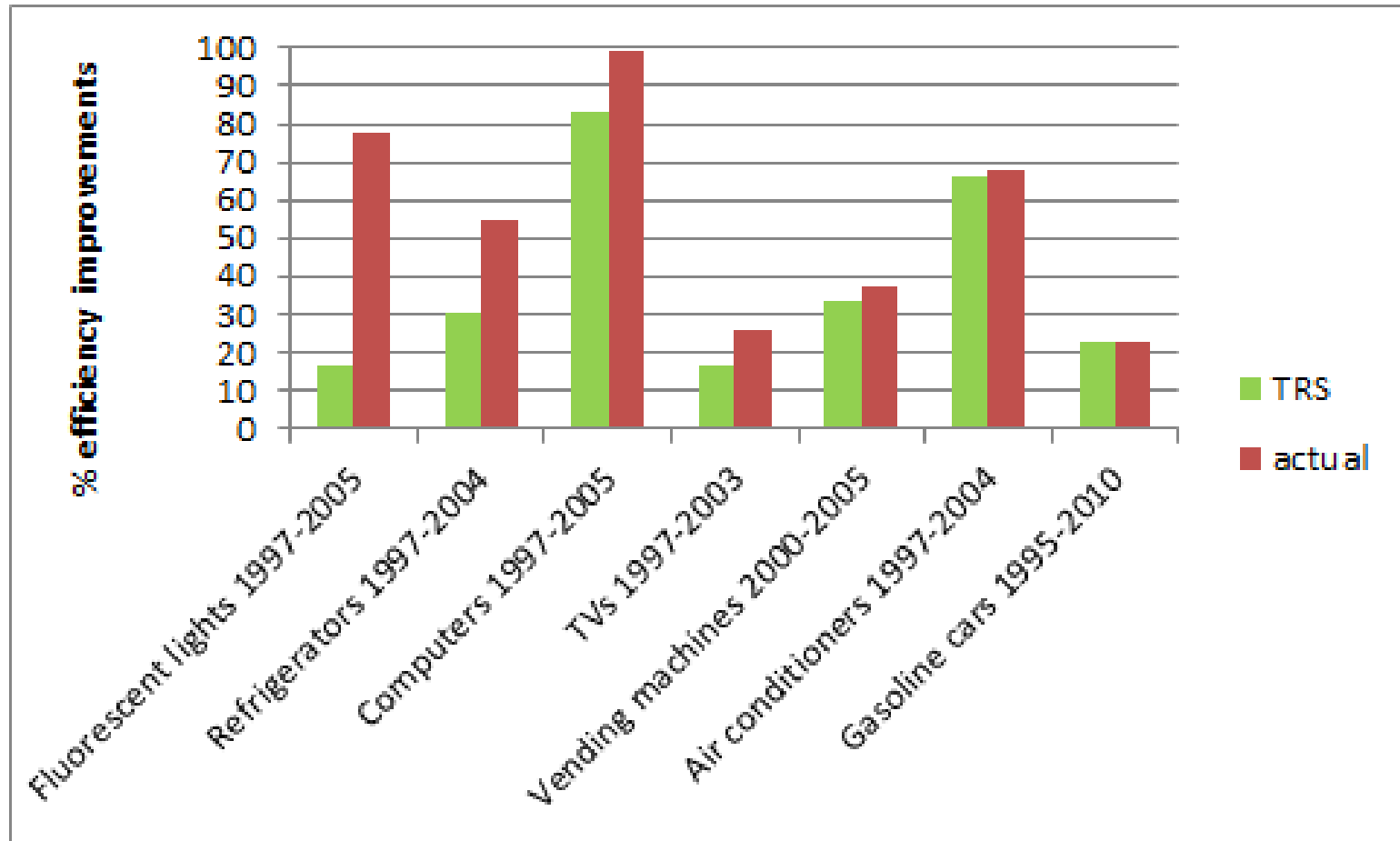


US Solar Thermal Virtuous Development Cycle 1982-1992



Source: GEA KM24, 2012 based on G. Nemet, 2011

Japan: Efficiency Improvements Top-Runner Standard vs Actual Achieved



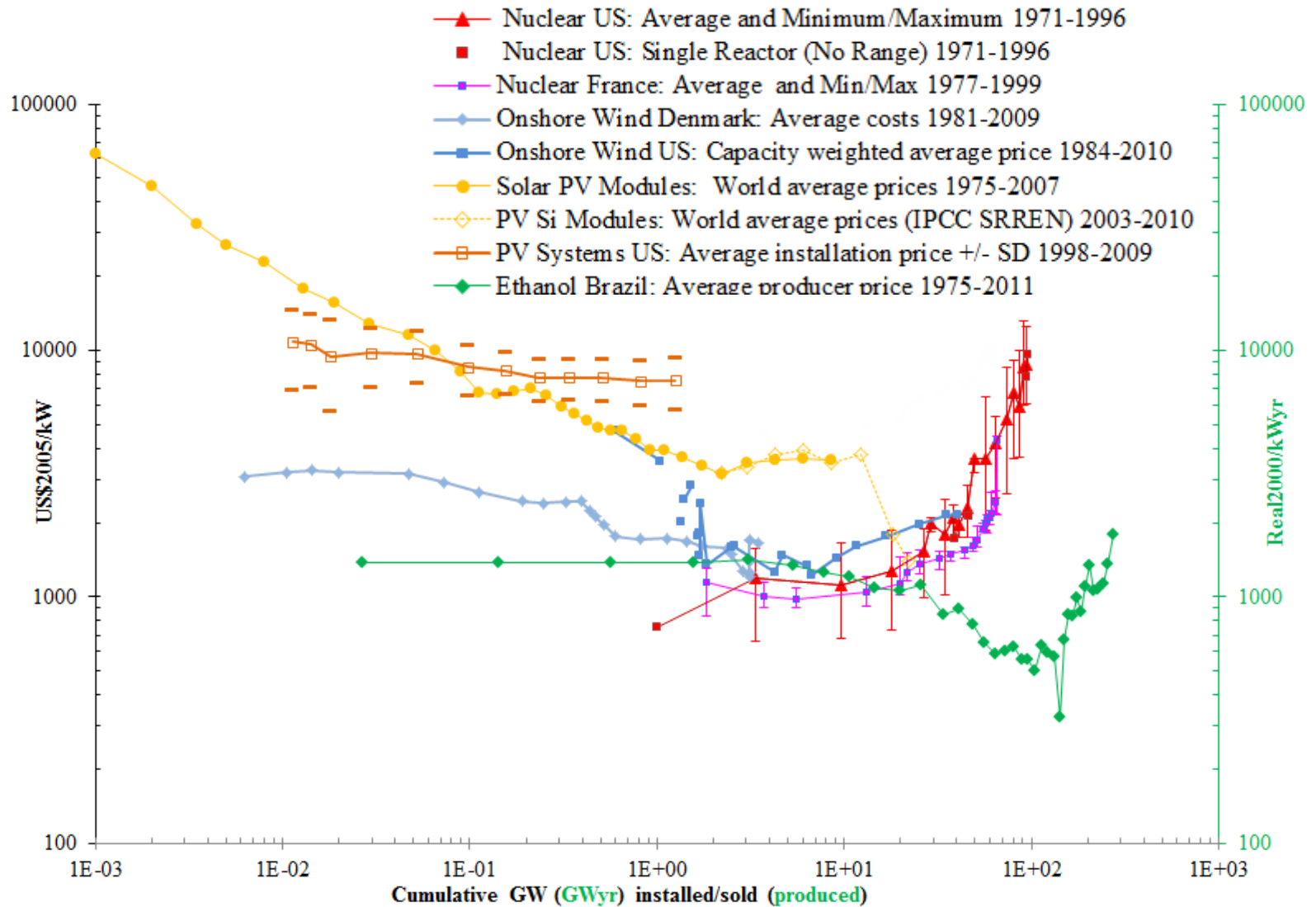
“Top-Runner”: Joint industry-government dynamic standard setting that incentivizes innovation

Source: GEA KM24, 2012

Patterns of Technological Change

- Learning (unlearning): improvements contingent on market deployment (with uncertain outcomes)
Importance of granularity and continuity (knowledge depreciation)
- Scaling (5 phases in all successful technologies)
Importance of prolonged early experimentation at small unit scales
- Catch up (late-starters with faster diffusion)
Importance of learning and international technology collaboration

Post Fossil Energy Supply Technologies Cost Trends



Explaining the Doubling Price (750 to 1500 \$/kW) of US Wind Turbines (US\$/kW)

	2002-2008	2009-2010
Endogenous	+376	-37
Labor costs*	+91	+12
Warranty/Profits**	+101	-98
Scaling-up	+184	+57
Exogenous	+219	-53
Material/energy costs	+83	-38
Currency fluctuations	+136	-15
Residual	+155	-105
Total price change	+750	-195

Source: Bolinger&Wiser, 2012. * denotes potential underestimates (accounting for residual)

Learning rates and cumulative experience (# of units produced/sold) for energy technologies

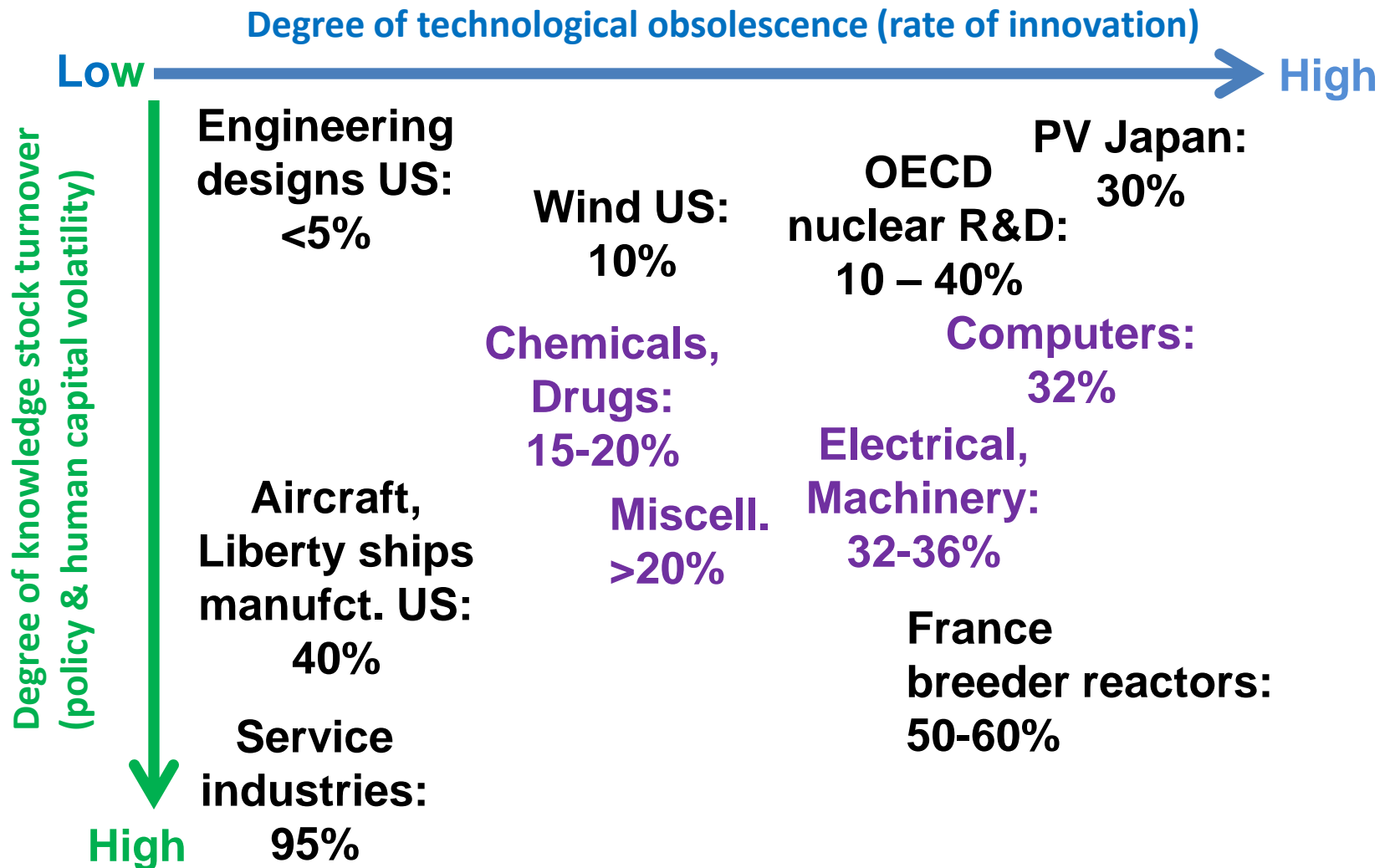
category	technology	data for:	cumulative production (units)		learnin period	rate
			#	exp		
energy end-use	Transistors	World	>1	10 ¹⁸	1960-2010	40
	DRAMs	World	>1	10 ¹¹	1975-2005	16 - 24
	Automobiles	World	>2	10 ⁹	1900-2005	9 - 14
	Washing machines	World	>2	10 ⁹	1965-2008	33 ±9
	Refrigerators	World	>2	10 ⁹	1964-2008	9 ±4
	Dishwashers	World	>6	10 ⁸	1968-2007	27 ±7
	Freezers (upright)	World	>6	10 ⁸	1970-2003	10 ±5
	Freezers (chest)	World	>5	10 ⁸	1970-1998	8 ±2
	Dryers	World	>3	10 ⁸	1969-2003	28 ±7
	Hand-held calculators	US	>4	10 ⁸	early 1970s	30
	CF light bulbs	US	>4	10 ⁸	1992-1998	16
	A/C & heat pumps	US	>1	10 ⁸	1972-2009	18 ±1
	Air furnaces	US	>1	10 ⁸	1953-2009	31 ±3
	Solar hot water heaters	US	>1	10 ⁶	1974-2003	-3
	average for end-use technologies				10⁹	
energy supply	PV modules	World	>1	10 ¹⁰	1975-2009	18-24
	Wind turbines	World	>1	10 ⁵	1975-2009	10-17
	Heat pumps	S, CH	<1	10 ⁵	1982-2008	2 - 21
	Gas turbines	World	>4	10 ⁴	1958-1980	10-13
	Pulverized coal boilers	World	>6	10 ³	1940-2000	6
	Hypopower plants	OECD	~5	10 ³	1975-1993	1
	Nuclear reactors	US, France	<1	10 ³	1971-2000	-20 - -47
	Ethanol	Brazil	<1	10 ³	1975-2009	21
	Coal power plants	OECD	<1	10 ³	1975-1993	8
	Coal power plants	US	<1	10 ³	1950-1982	1 - 6
	Gas pipelines	US	<1	10 ³	1984-1997	4
	Gas combined cycles	OECD	<1	10 ³	1981-1997	10
	Hydrogen production (SRM)	World	>1	10 ²	1980-2005	27
	LNG production	World	>1	10 ²	1980-2005	14
	average for supply technologies					
average for supply, excluding nuclear				10⁴		12

Knowledge Depreciation Rates

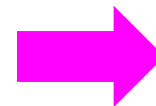


Knowledge Depreciation Rates (% per year)

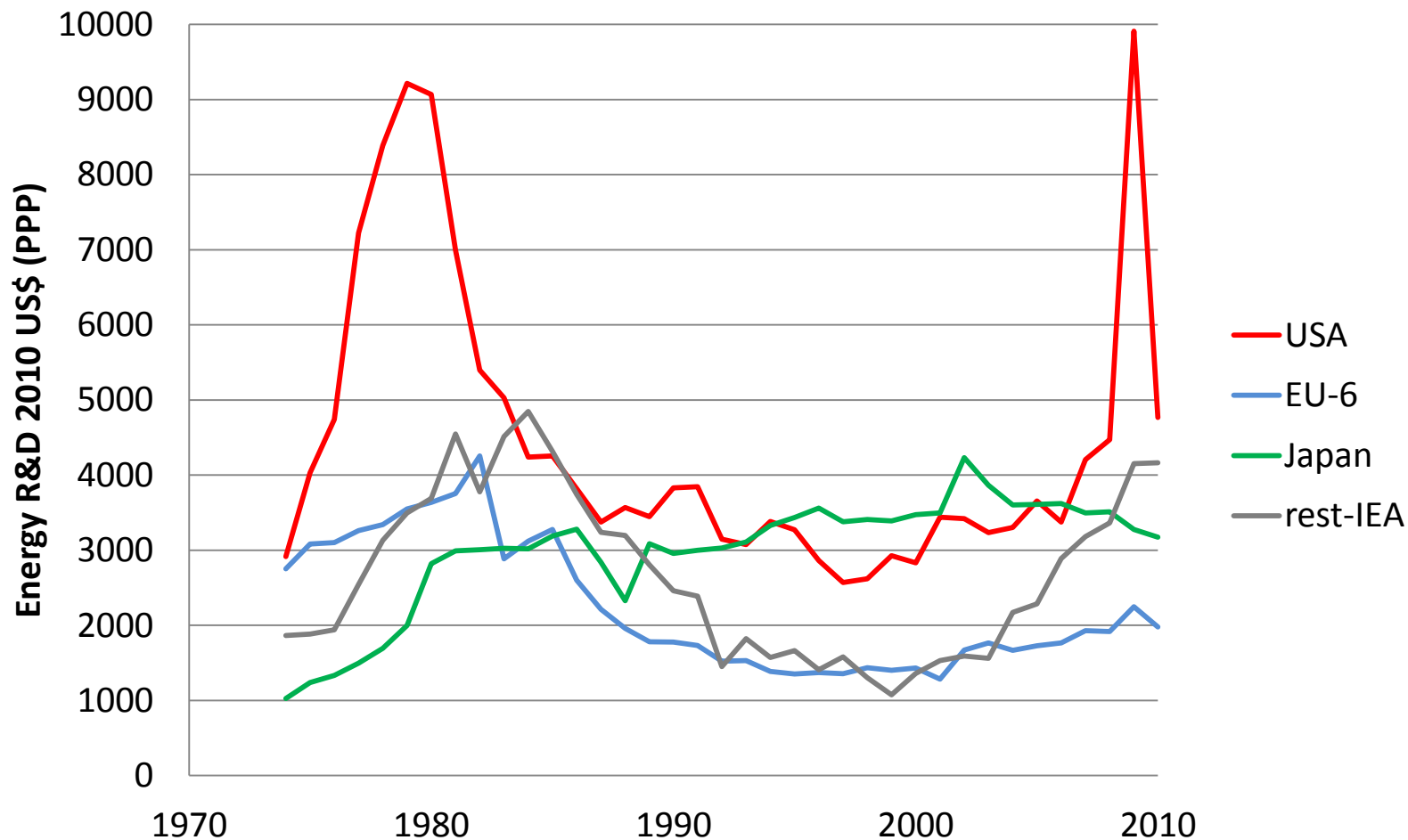
empirical studies reviewed GEA KM24 (2012) and modeled R&D depreciation in US manufacturing (Hall, 2007)



IEA Energy R&D Trends: Boom-and-Bust Cycles (Million \$_{PPP2010})



BRIMCS: ~18,000



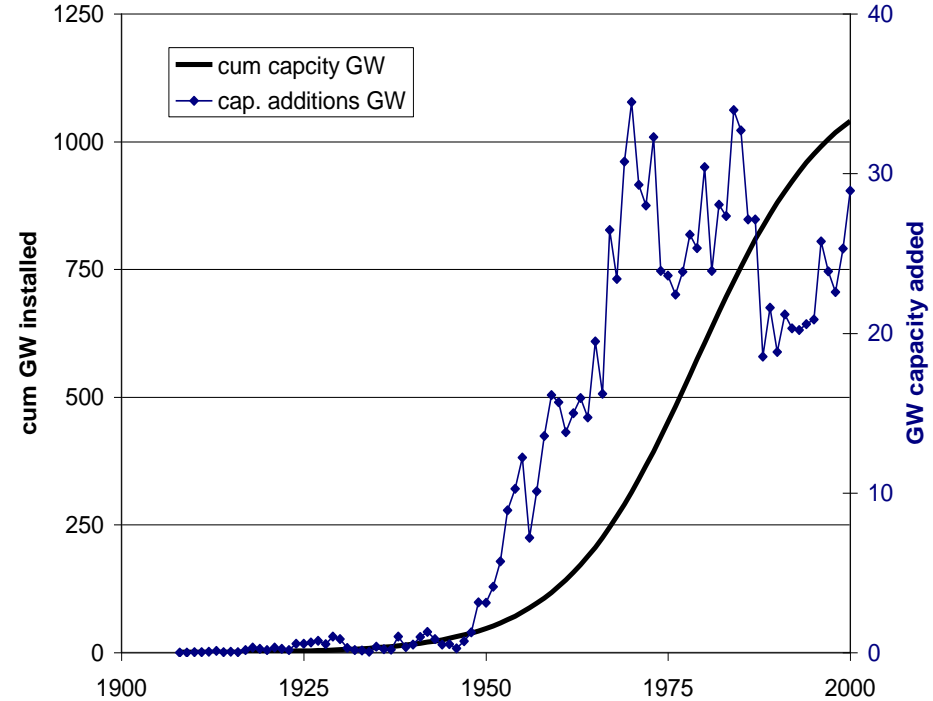
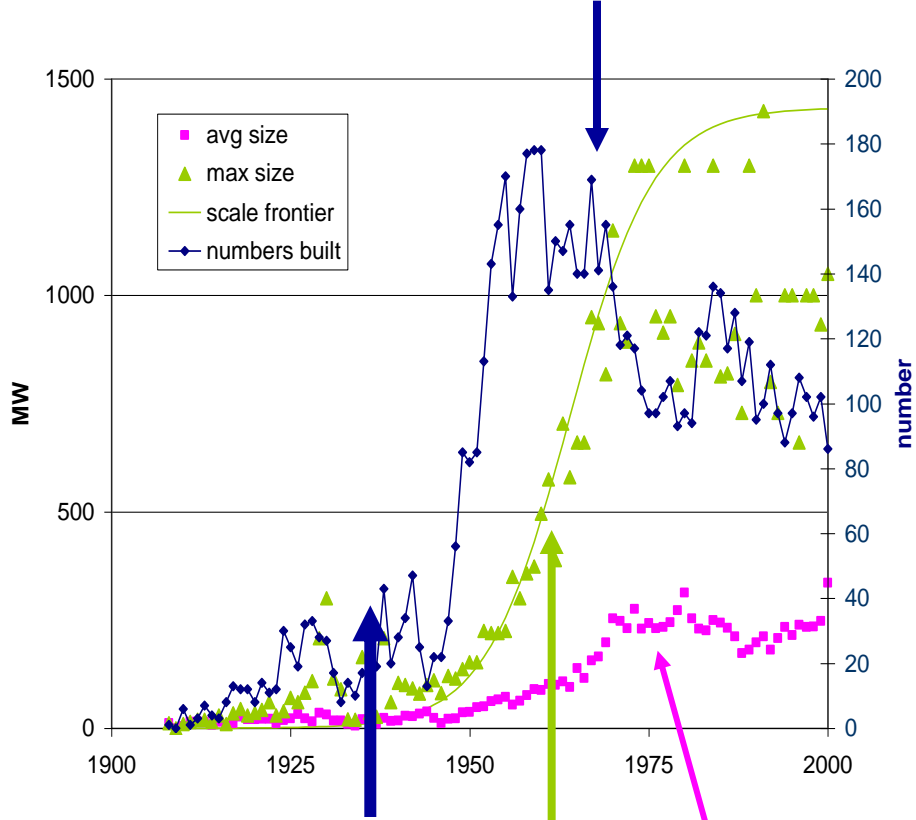
Robust Patterns in Technology Growth

- Distinct phases:
Long experimentation (3 decades) at small unit scale before successful scale-up
- Market size and growth periods related:
big hits require time (many decades)
- Advantages of late-adopters:
learning and acceleration, but need integration into knowledge networks

5 Phases in Scaling-up of a Technology:

Example Coal Power Plants (Source: C. Wilson, 2009)

3: build many (large) units



4: scale-up industry

5: grow outside core markets (globalize)

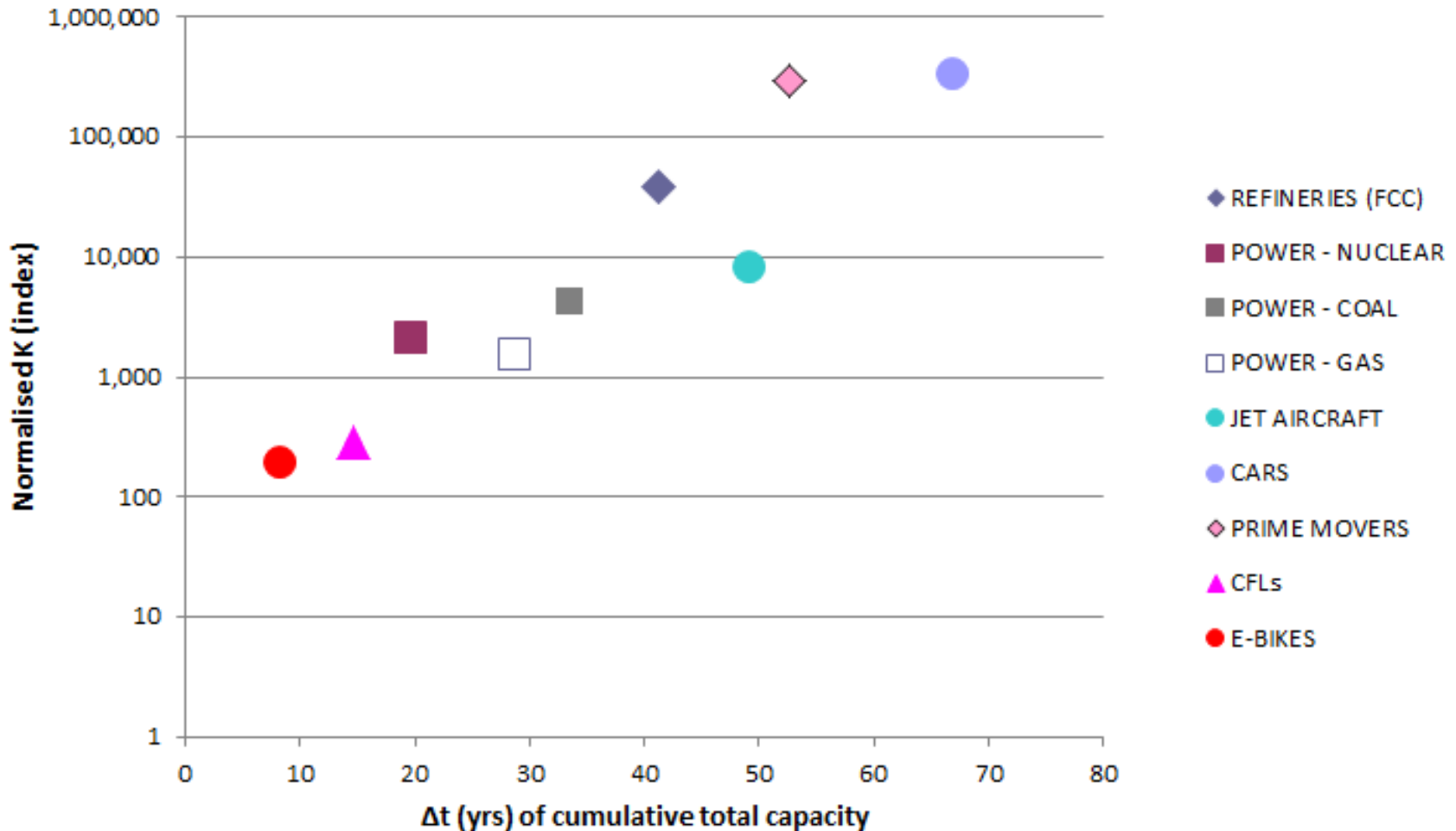
1: build many (small) units

2: scale-up units:

2.1. at frontier

2.2. average

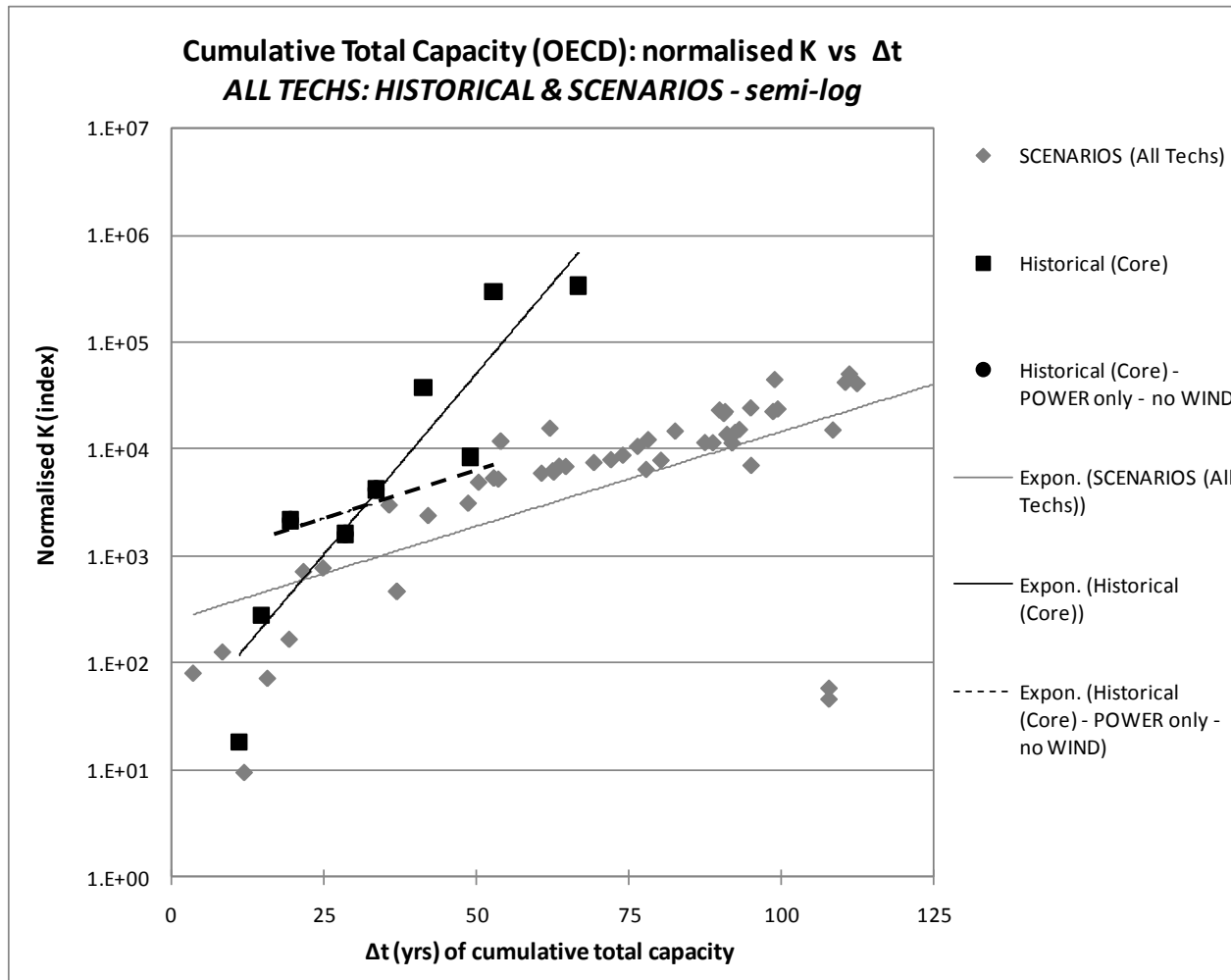
Market Size (normalized index) vs Diffusion Speed (Δt) of Energy Technologies



Source: C. Wilson, 2009, e-bikes courtesy of Nuno Bento, IIASA, 2011

Scaling patterns Past and Scenarios (GGI)

(8 Scenarios: A2r/B1/B2 * base/670/480)



- Scenarios are more conservative as durations (and extents) increase
- Again: closer relationship just for power techs historically
 - *dotted black line*

Mixed Impact of Policies

- Significant “de-acceleration” since 1970s (inconsistent policy “push and pull”)
- Success stories when policies are: aligned, patient, systemic, and dynamic e.g. Japan, Brazil vs. US
- Systemic underinvestment in end-use and efficiency: ALL actors
- ETIS increasingly global, but too few international tech cooperation

World – Historic Primary Energy Transitions (changeover time Δt : 80-130 years)

