



# *Energy Implications of Stabilizing Greenhouse Gas Concentrations*

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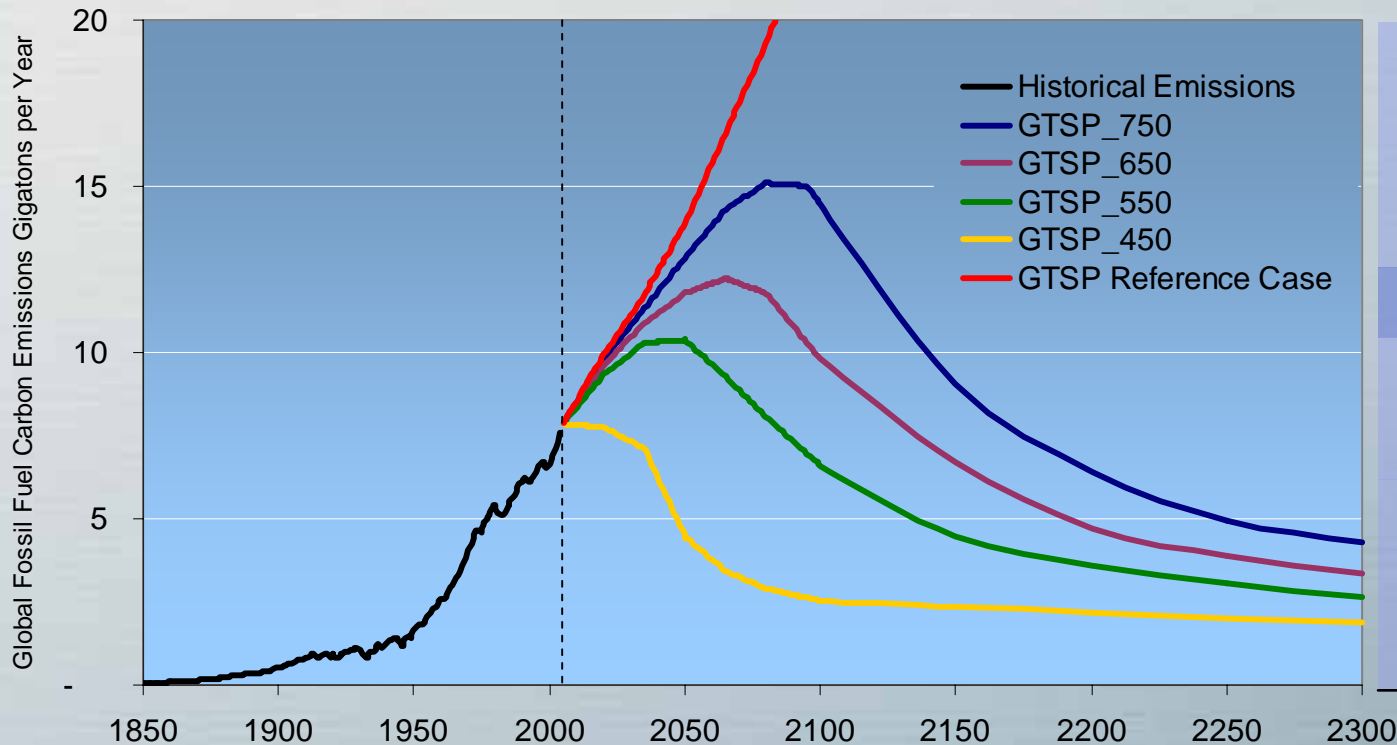
**March 12, 2007**

# Acknowledgements

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- Thanks to the sponsors of the Global Energy Technology Strategy Program (GTSP) for research support.
- Particularly, the U.S. Department of Energy's Office of Science.



# Climate change is a long-term strategic problem with implications for today



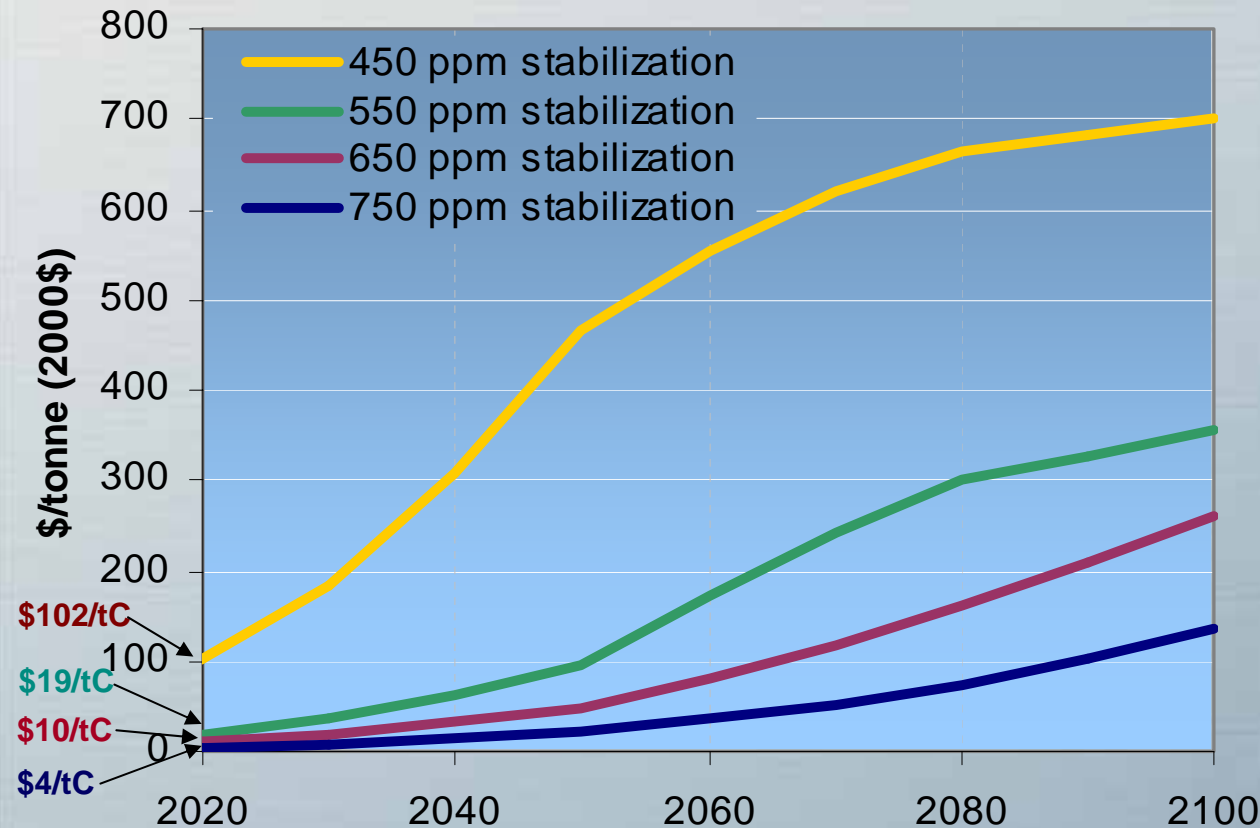
## Fossil Fuel Carbon Emissions Historic & 2005 to 2100

1750-2005	300 GtC
<b>GTSP Ref</b>	<b>1430 GtC</b>
<b>750 ppm</b>	<b>1200 GtC</b>
<b>650 ppm</b>	<b>1040 GtC</b>
<b>550 ppm</b>	<b>862 GtC</b>
<b>450 ppm</b>	<b>480 GtC</b>

- Stabilization of greenhouse gas **concentrations** is the goal of the Framework Convention on Climate Change.
- Stabilizing CO<sub>2</sub> **concentrations** at any level means that **global**, CO<sub>2</sub> emissions must peak and then decline forever.

# A global commitment to stabilizing CO<sub>2</sub> concentrations requires a carbon price that escalates over time

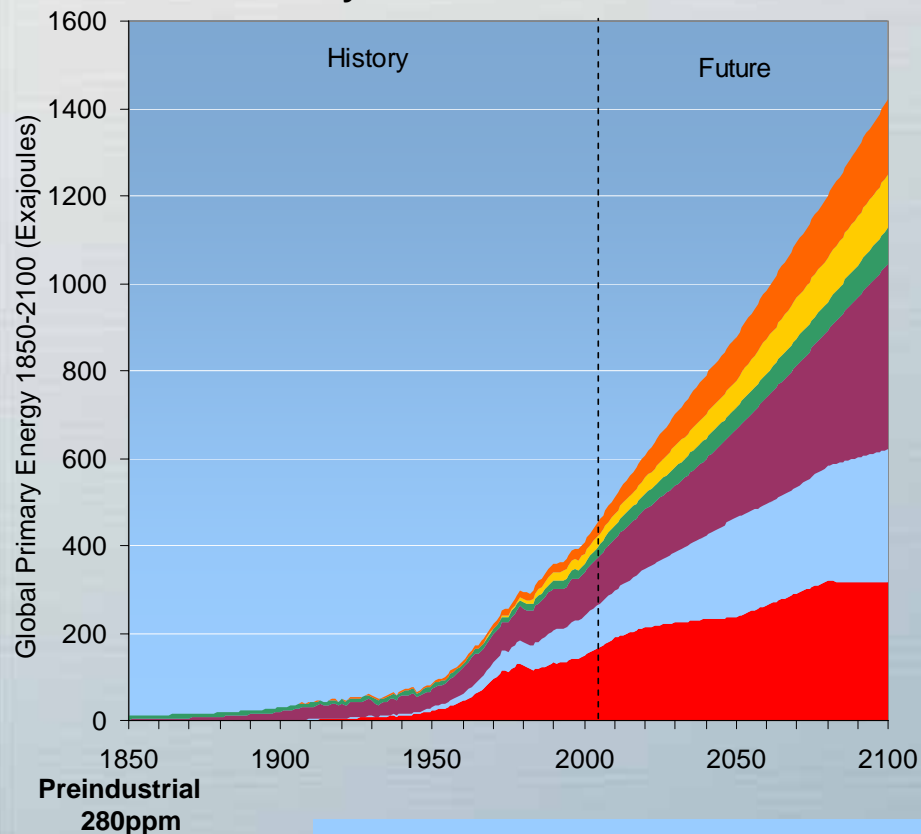
**Global Value of Carbon**



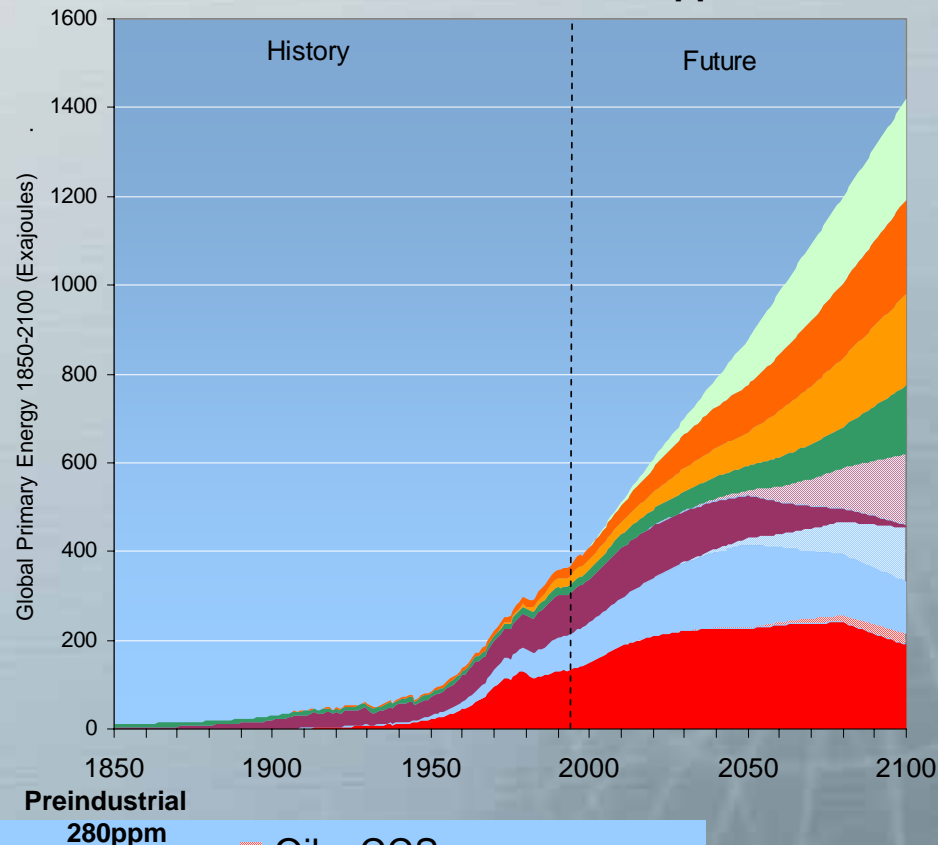
- Price of carbon should start low and rise steadily to minimize society's costs.
- Eventually all nations and economic sectors need to be covered as the atmosphere is indifferent as to the source of CO<sub>2</sub> emissions.
- The response to this escalating price of carbon will vary across economic sectors and regions.

# Stabilization of CO<sub>2</sub> concentrations means fundamental change to the global energy system

**History and Reference Case**



**Stabilization of CO<sub>2</sub> at 550 ppm**



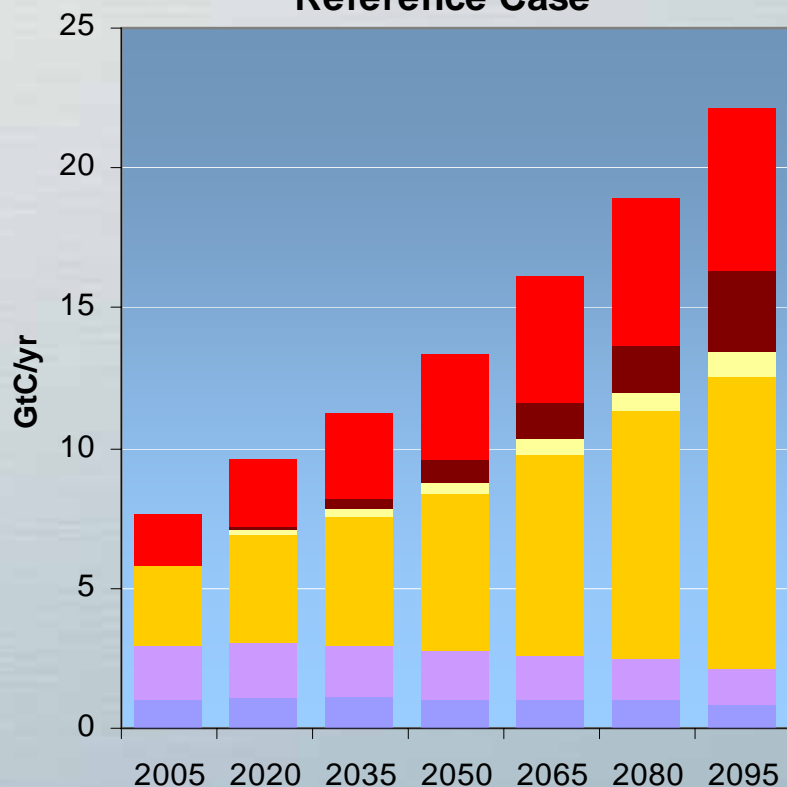
- Oil
- Natural Gas
- Coal
- Biomass Energy
- Non-Biomass Renewable Energy

- Oil + CCS
- Natural Gas + CCS
- Coal + CCS
- Nuclear Energy
- End-use Energy

The response to this escalating price of carbon will vary across economic sectors and regions.

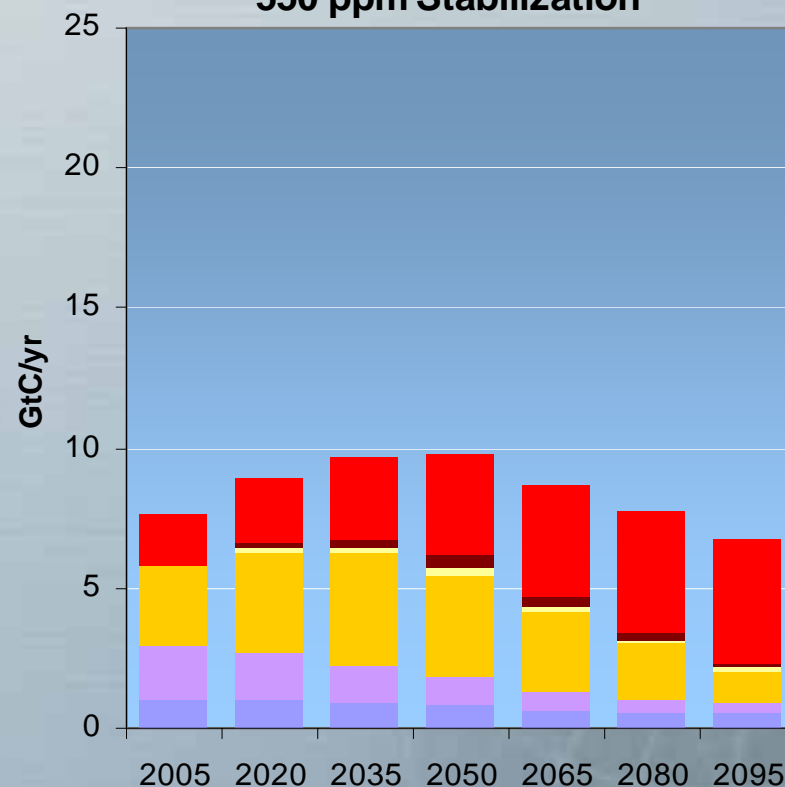
Stabilization changes the sources of fossil CO<sub>2</sub> emissions. Utility emissions drop to virtually zero. Transportation emissions dominate.

**Global Fossil Fuel CO<sub>2</sub> Emissions  
Reference Case**



Buildings  
Electricity  
Natural Gas  
Transportation  
Industry  
Hydrogen  
Liquids Production

**Global Fossil Fuel CO<sub>2</sub> Emissions  
550 ppm Stabilization**



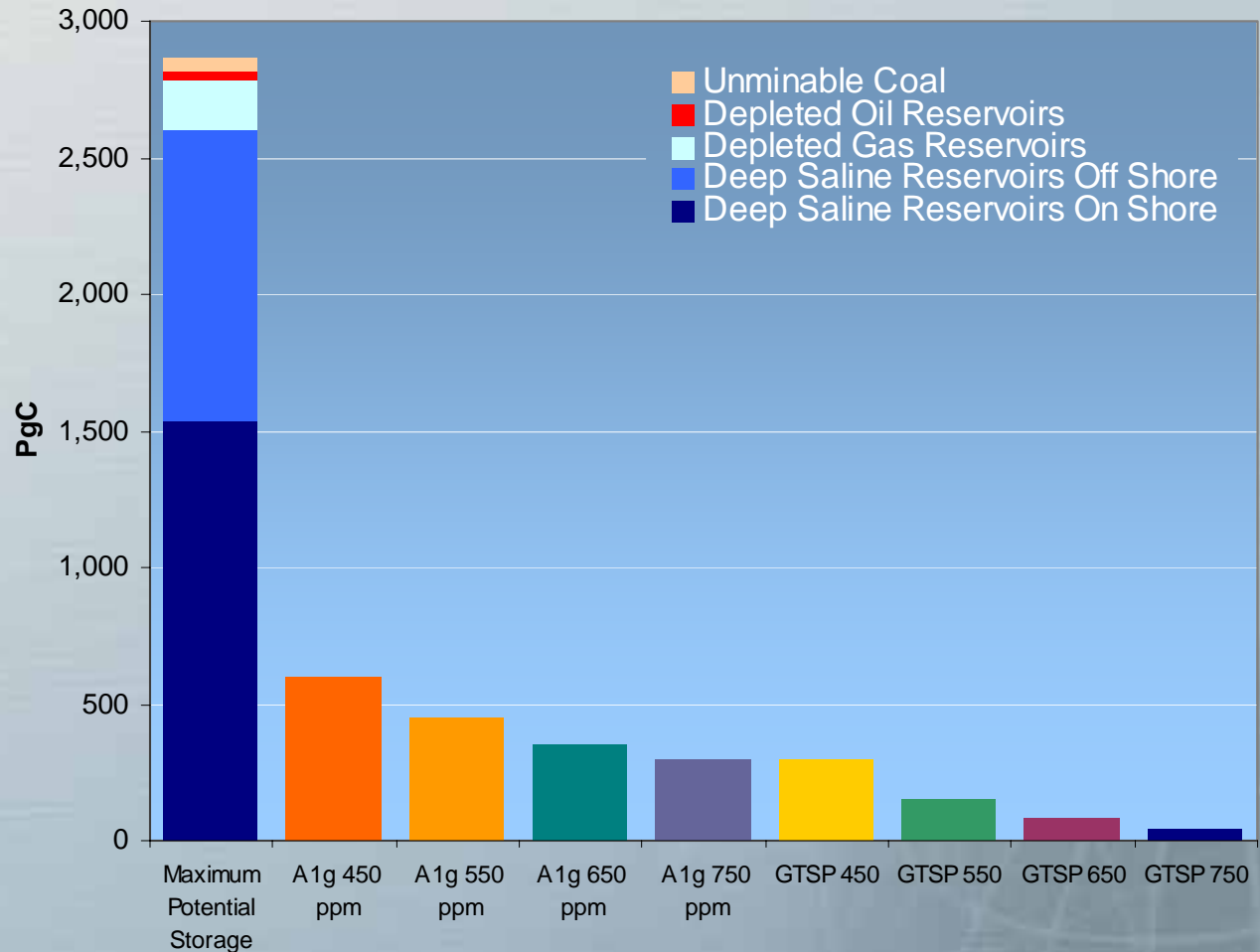
Buildings  
Electricity  
Natural Gas  
Transportation  
Industry  
Hydrogen  
Liquids Production



# CO<sub>2</sub> Capture and Storage

# Projection of CO<sub>2</sub> Storage Demand *Global 2000-2100*

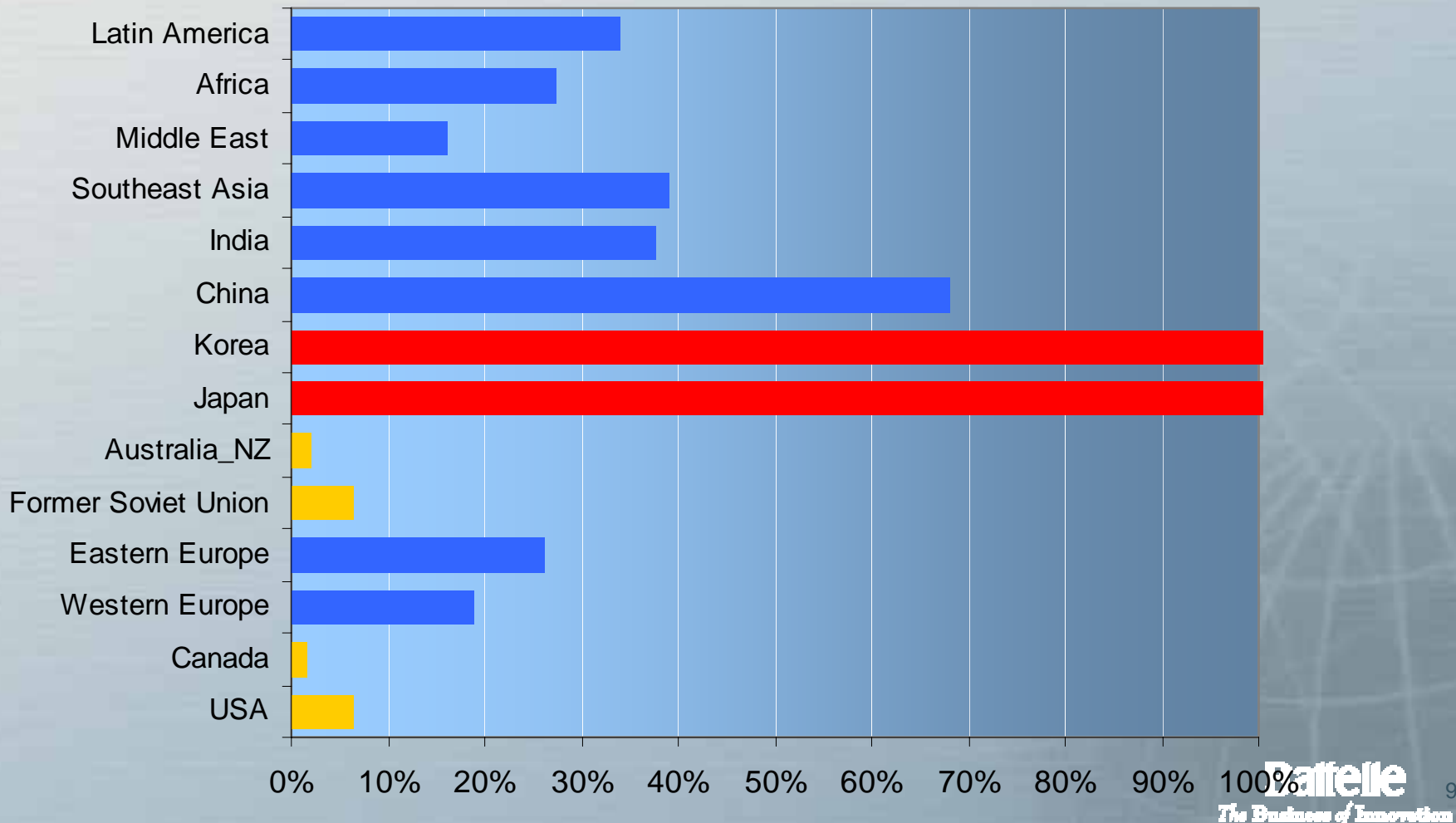
- For stabilization scenarios from 450-750ppmv, most integrated assessment models show a demand for no more than 600 GtC (2,220 GtCO<sub>2</sub>) storage over the course of this century.
- Published estimates of potential storage capacity place the potential global geologic CO<sub>2</sub> storage capacity at approximately 3,000 GtC (11,000 GtCO<sub>2</sub>).
- A broad portfolio of carbon management technologies will be needed to fulfill the UNFCCC stabilization goal.





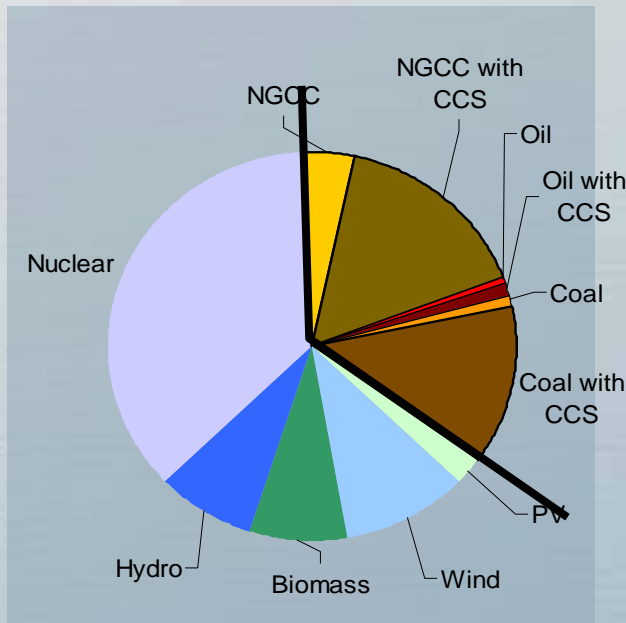
# Potential geologic storage reservoirs are distributed heterogeneously

**Ratio of Cumulative Emissions 1990 to 2095 to Maximum  
Potential Geologic Storage Capacity by Region**

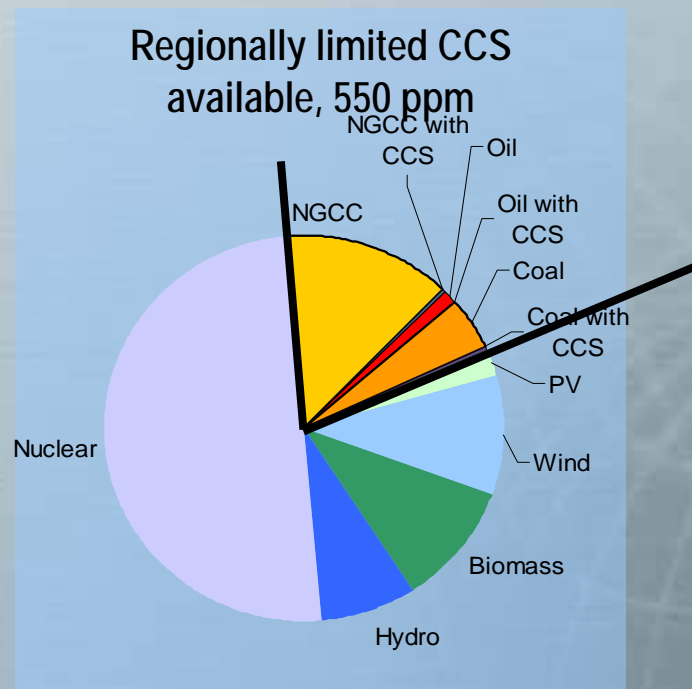


# Japan: Is There Enough CO<sub>2</sub> Storage Capacity?

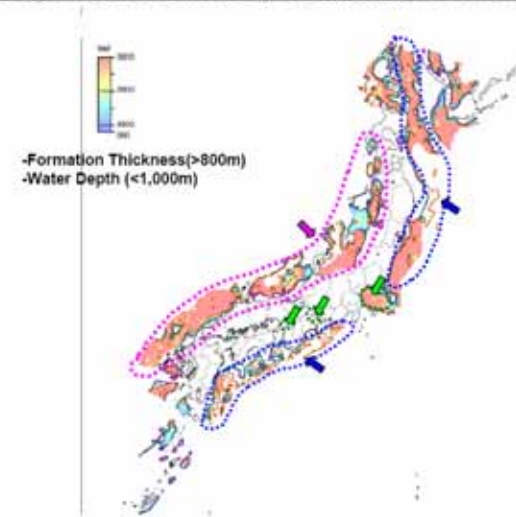
## Composition of Power Generation in Japan, 2095



Regionally unlimited CCS assumed available, 550 ppm



### Storage Sites :Locations of Sedimentary Basins in Japan



International Workshop on CO<sub>2</sub> Geological Storage, Japan '06

# Japan CO<sub>2</sub> Storage Capacity\*

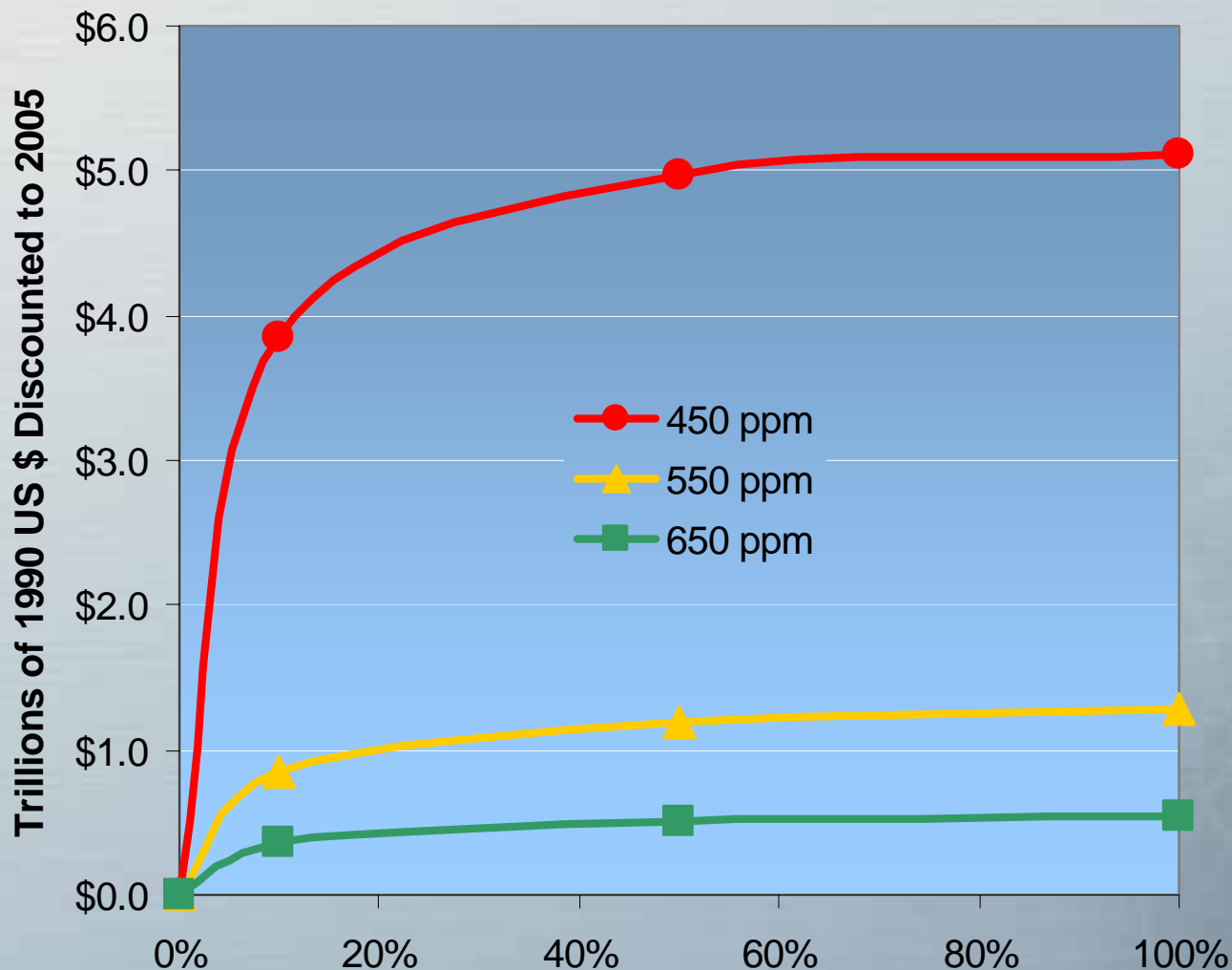
- Japan total onshore CO<sub>2</sub> storage capacity = 19.5 billion tonnes (Gt CO<sub>2</sub>) (5.3 PgC).
- Japan total offshore capacity = 72 Gt CO<sub>2</sub> (20 PgC).

Target	CO <sub>2</sub> Storage Capacity* (Gt CO <sub>2</sub> )
Onshore Oil and Gas	2
Onshore Deep Saline Anticlines	1.5
Onshore Deep Saline Monoclines	16
Offshore Deep Saline Monoclines	72

In 2003 - total annual Japanese CO<sub>2</sub> emissions were 1.2 Gt – 14% from Natural Gas (US-EIA estimate).

\*Tanaka, S, Koide, H., and Sasagawa, A. 1995. Possibility of underground CO<sub>2</sub> storage in Japan. Energy Convers. Mgmt., 36(6-9): 527-530. [Note: the estimates in this report are unconfirmed]

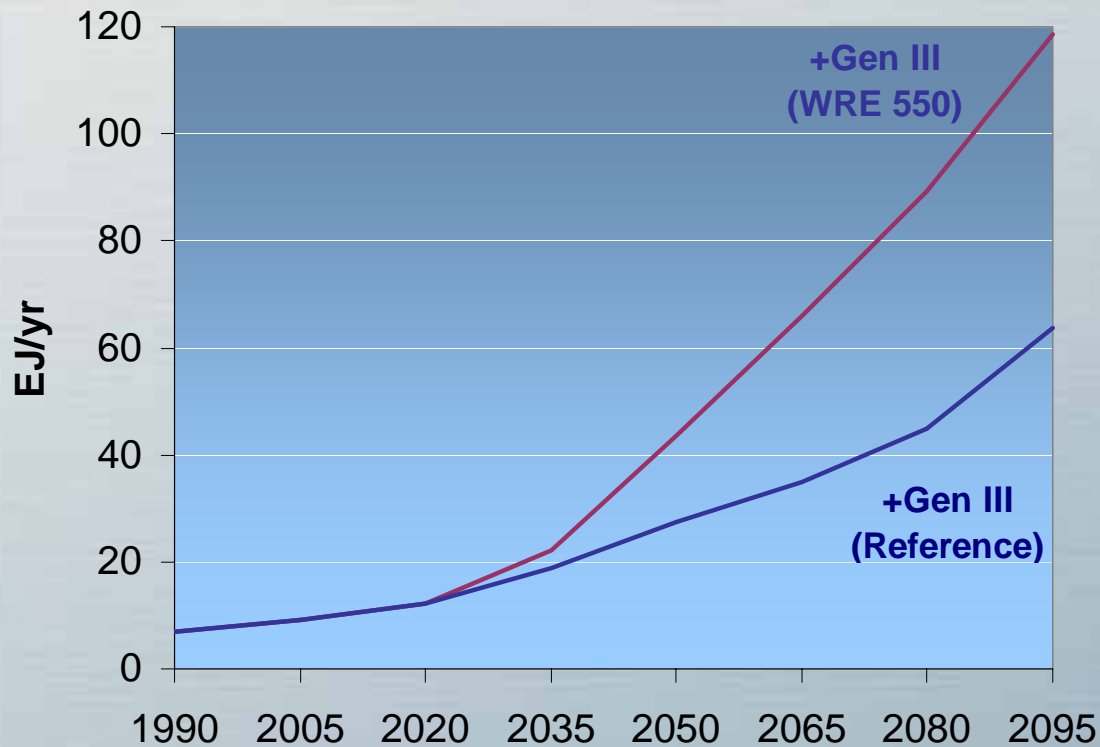
Even if potential storage is limited, there is substantial economic value in deploying CCS



# Nuclear energy

# Climate policy accelerates the expansion of the market for nuclear power...

**Global Nuclear Electricity Generation**



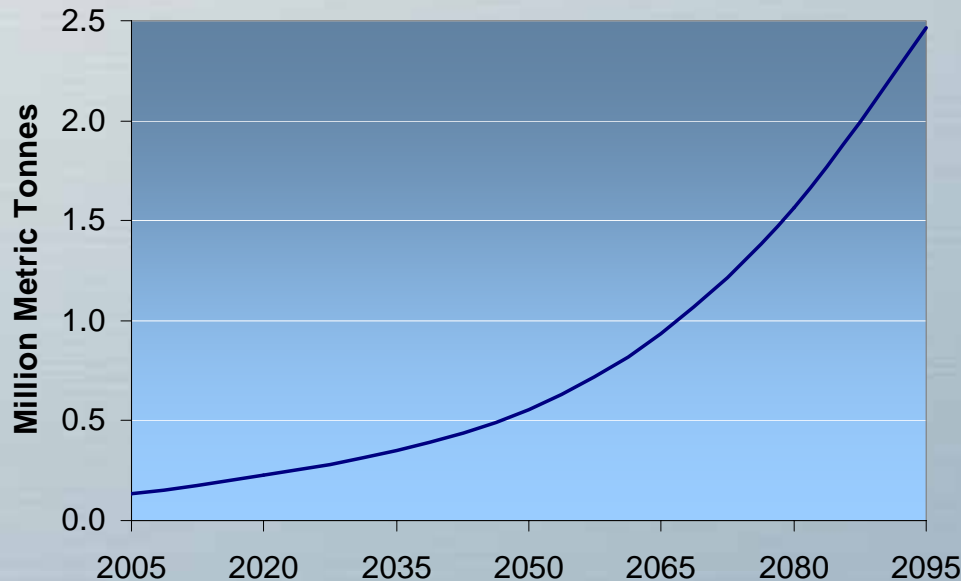
- Regardless of whether there is a global climate policy that seeks to stabilize atmospheric concentrations of greenhouse gases, nuclear energy is already an important energy supplier and is expected to continue to expand throughout this century.
- The market for nuclear power to generate hydrogen for the transportation sector is a small portion of the market for electricity.



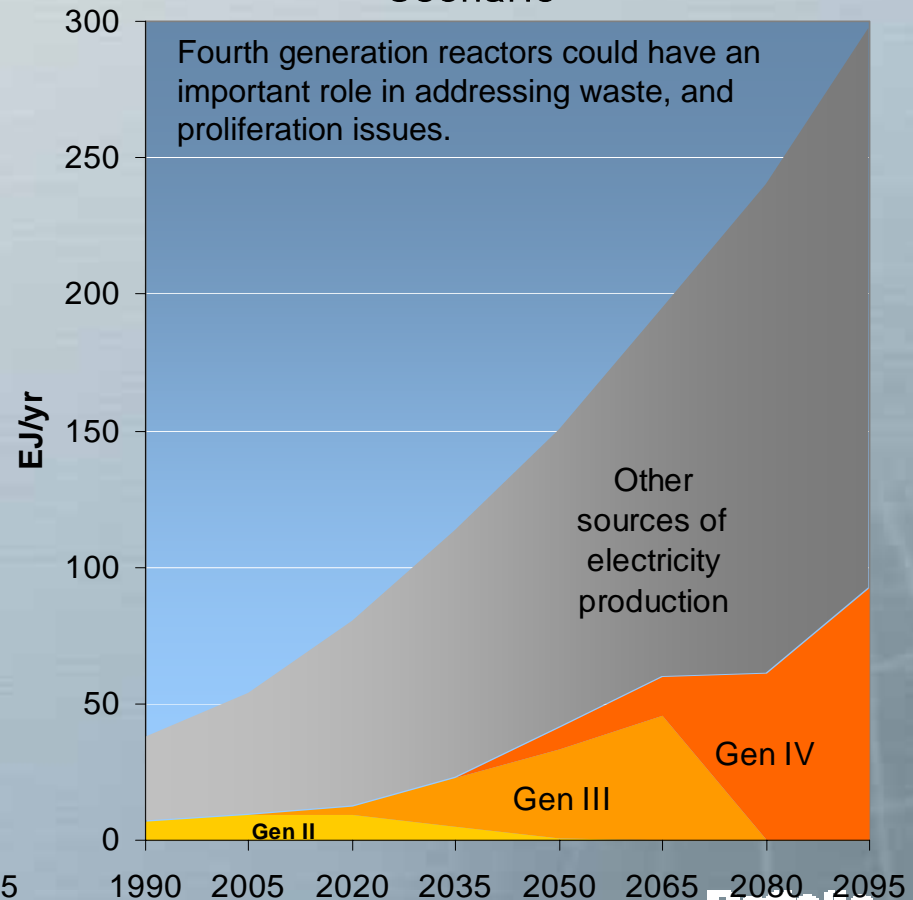
Issues that while difficult to quantitatively model, might impact the projected growth of nuclear power in the 21<sup>st</sup> century.

- Public policies designed to address proliferation concerns
- Inability to deal with nuclear waste

**Global Nuclear Spent Fuel Waste Third Generation Reactors Under a 550 ppm Stabilization Scenario**

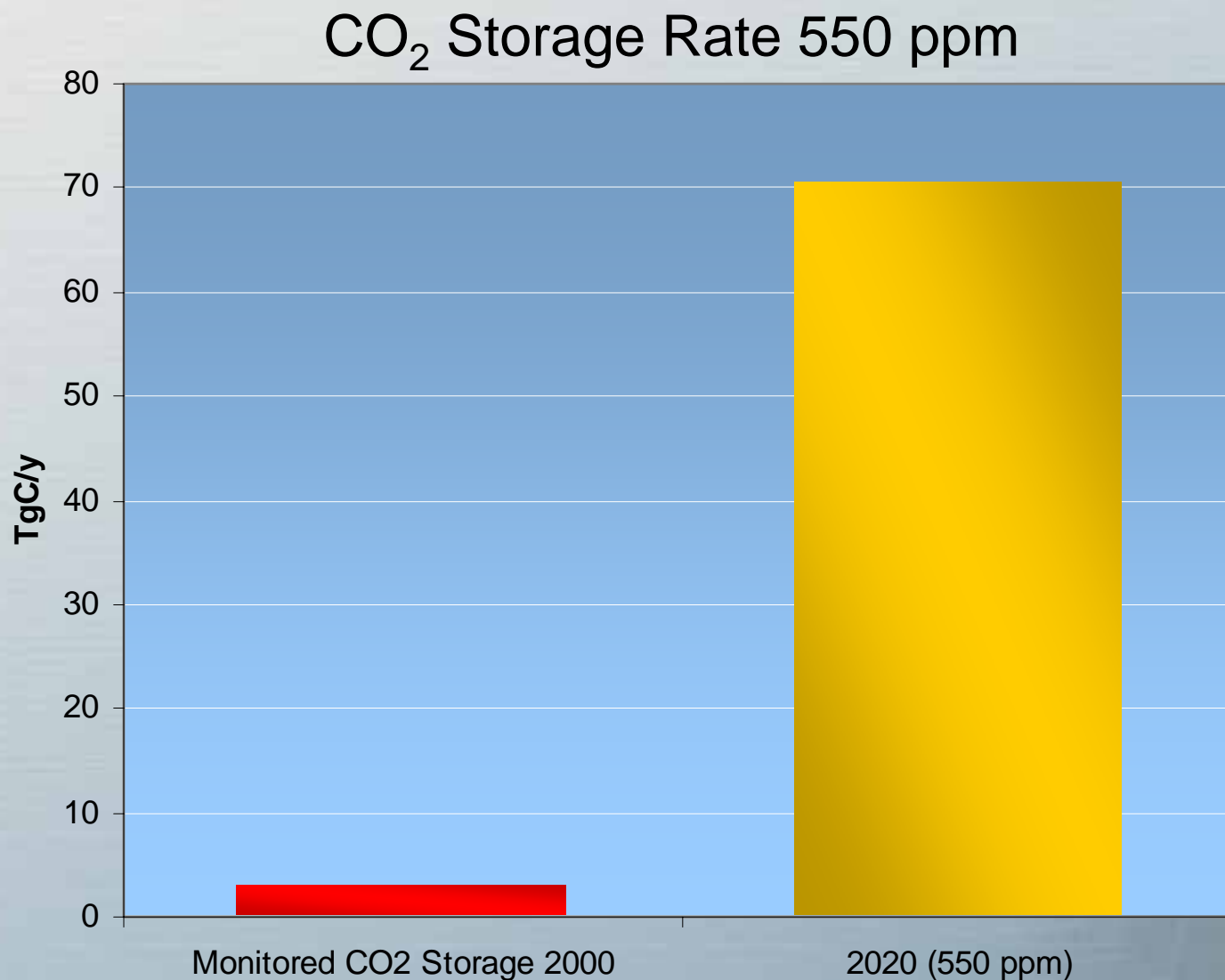


**Nuclear Power Production by Technology 550 ppm Stabilization Scenario**



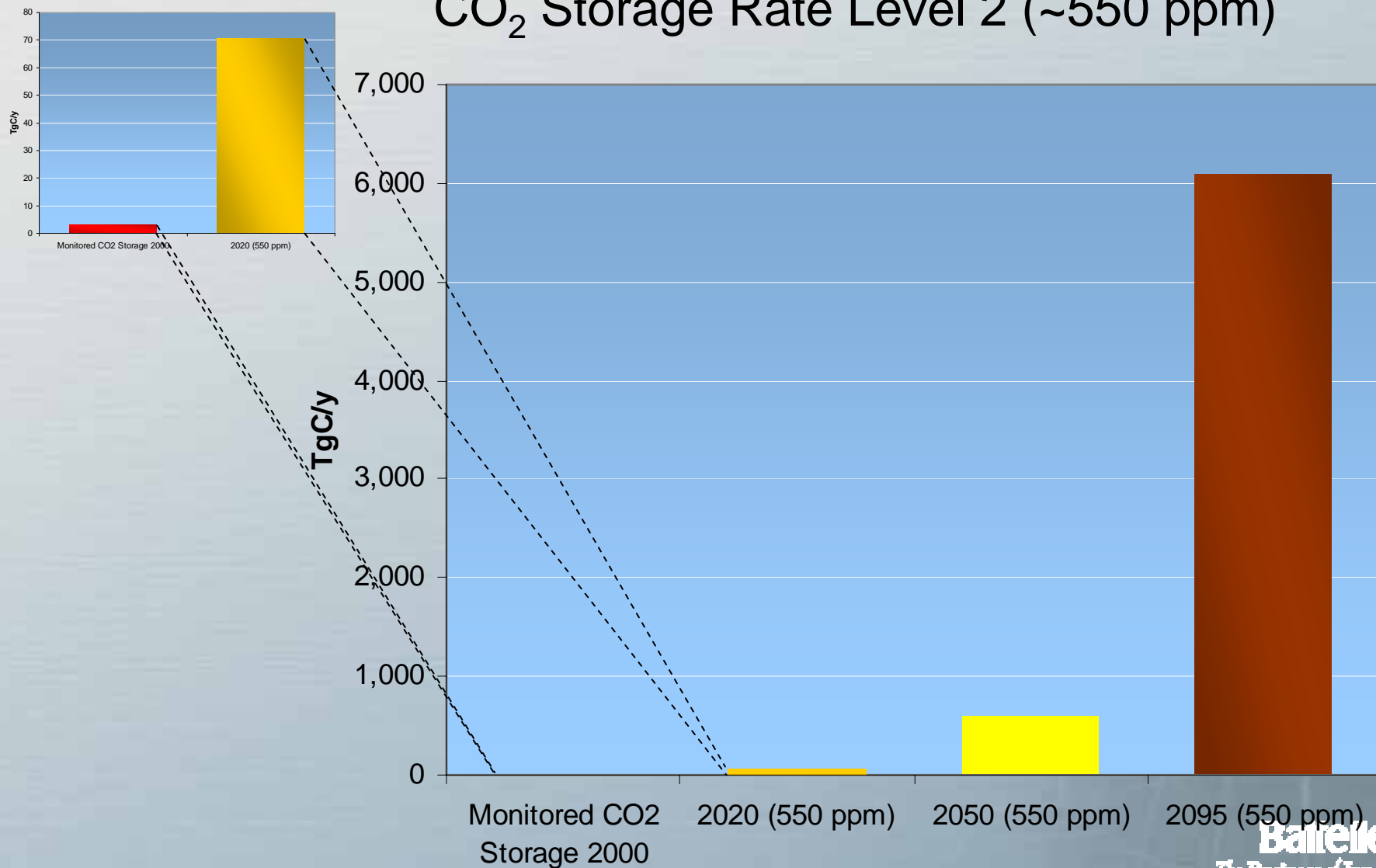
# The challenge of scale

# Major near-term changes in the energy system occur in stabilization



# In the long-term the challenge grows

## CO<sub>2</sub> Storage Rate Level 2 (~550 ppm)

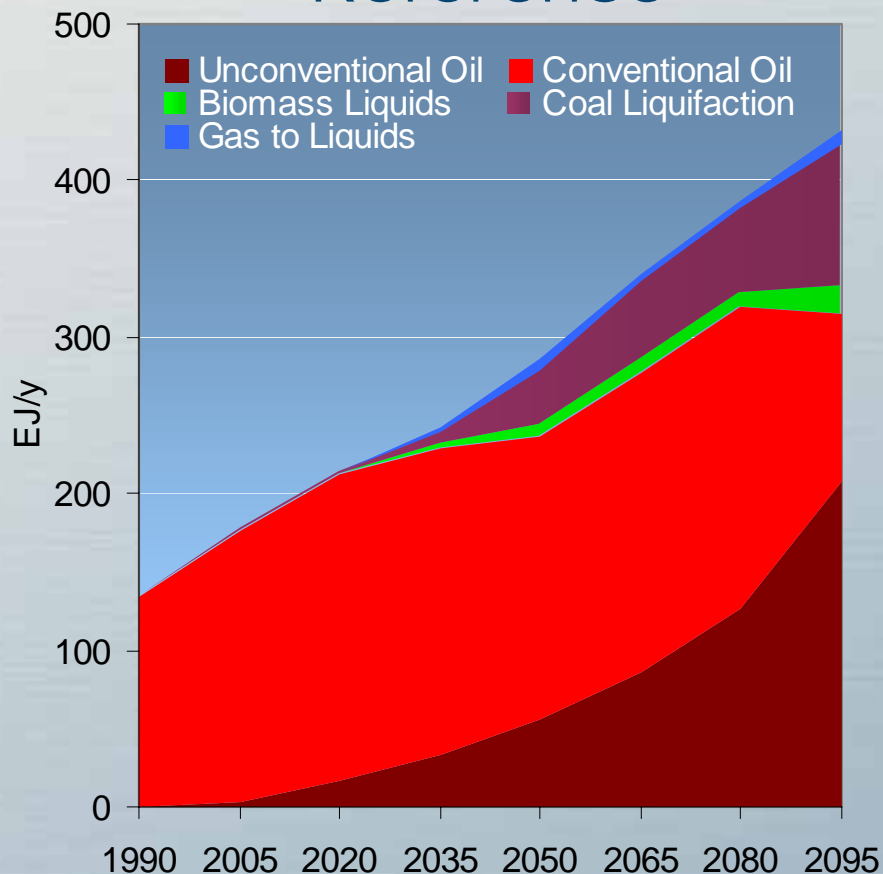


# Bioenergy and Land use

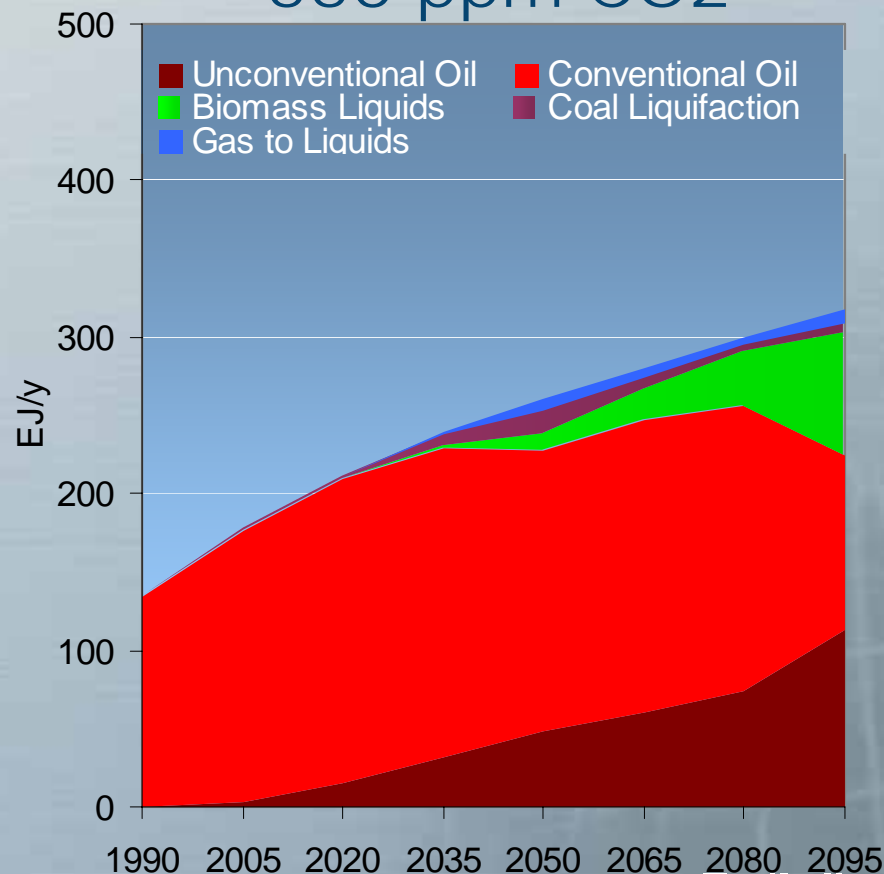
# Oil Supply—Global

Stabilization extends the life of conventional oil, reduces shale oil production, eliminates coal liquefaction and promotes bioenergy.

## Reference



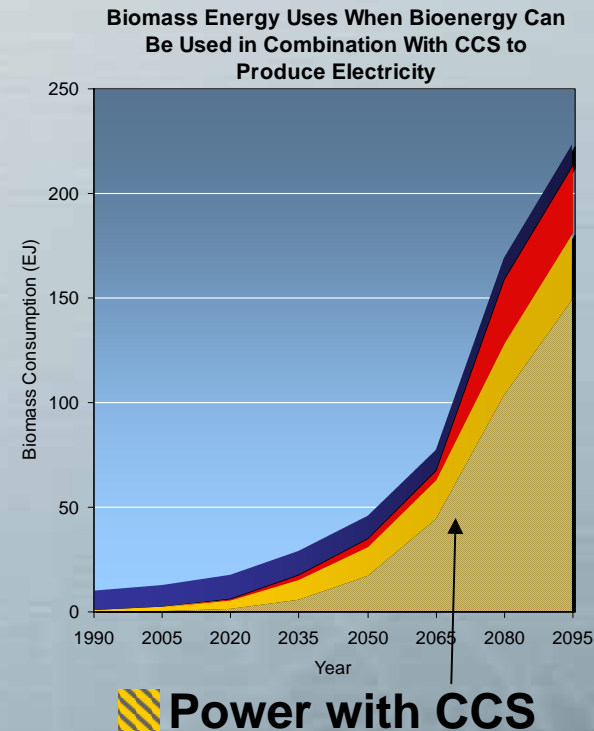
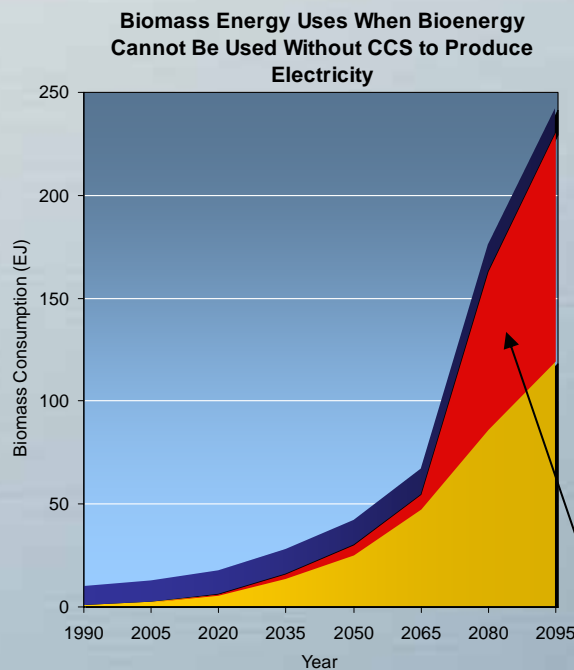
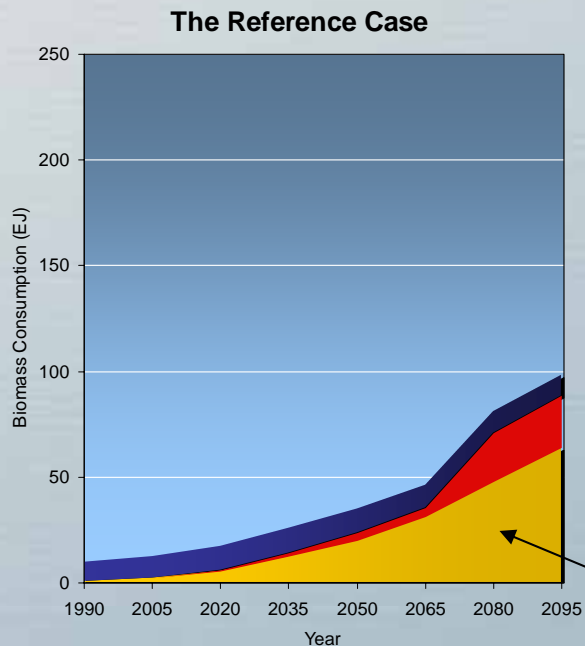
## 550 ppm CO<sub>2</sub>





# The Flexible Role of Bioenergy

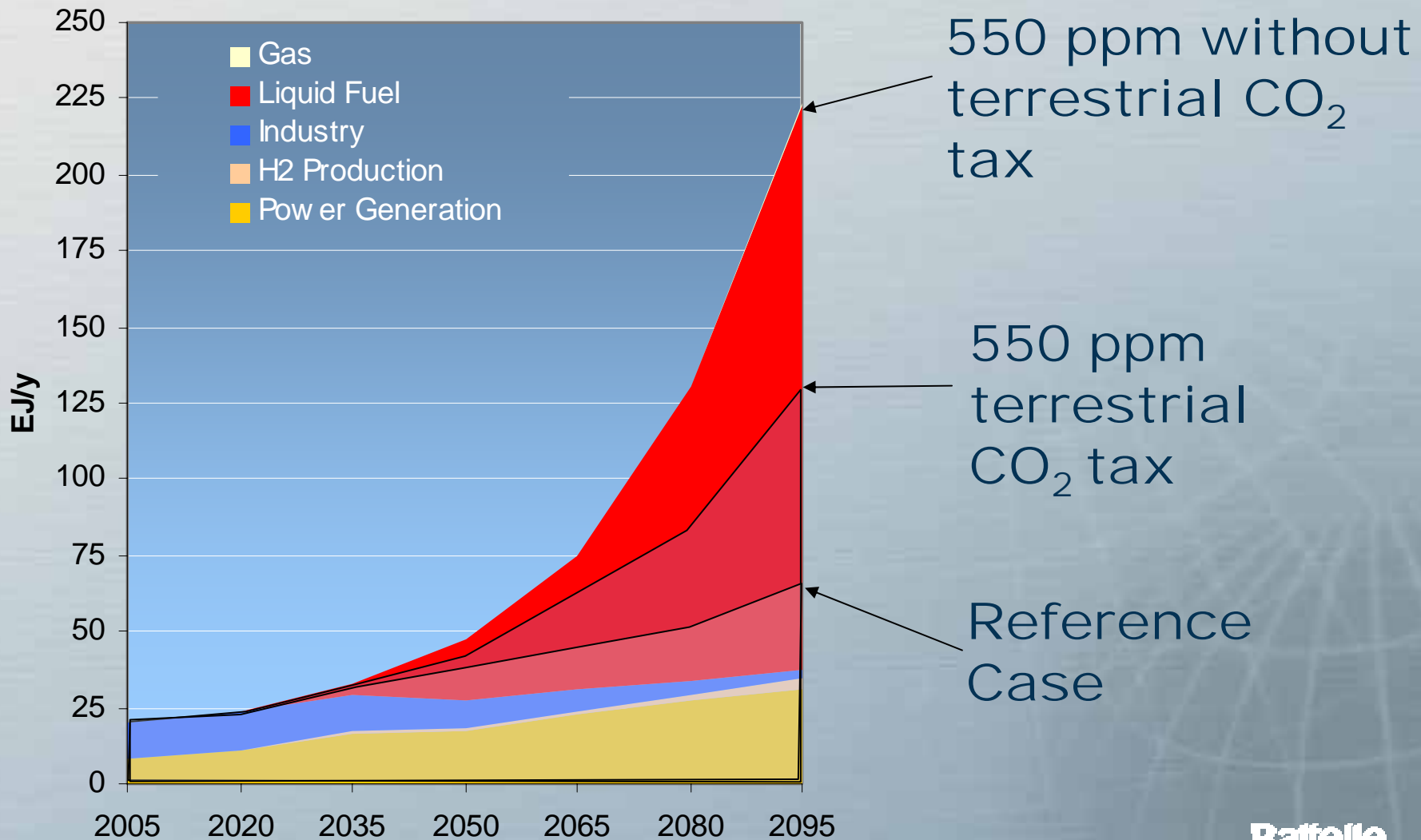
## Reference and two 500 ppm stabilization scenarios



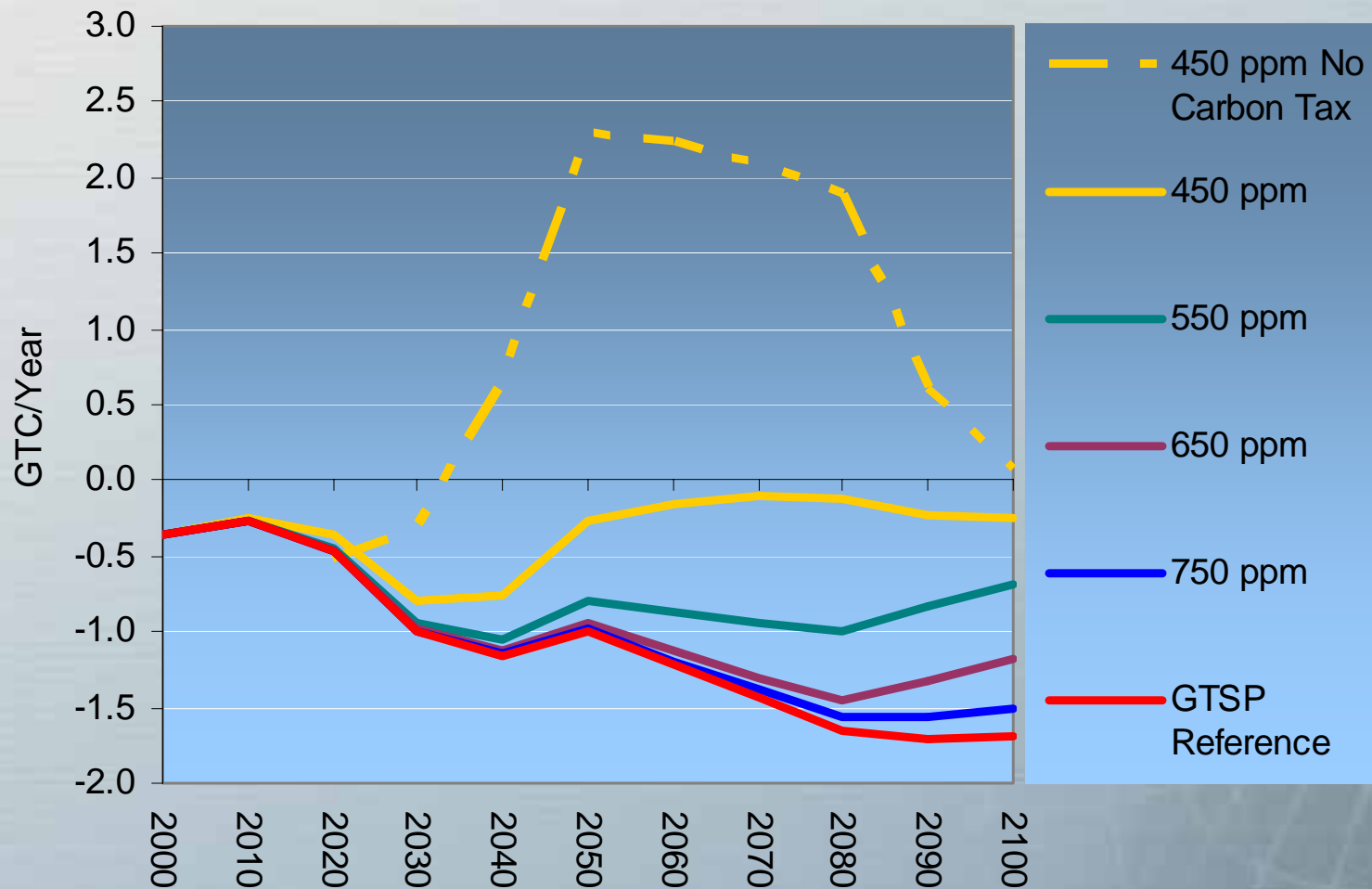
**Liquid Fuels (Transportation)**

**Power Generation**

# Commercial bioenergy with and without a value on terrestrial carbon



# Carbon cycle implications of valuing terrestrial carbon emissions

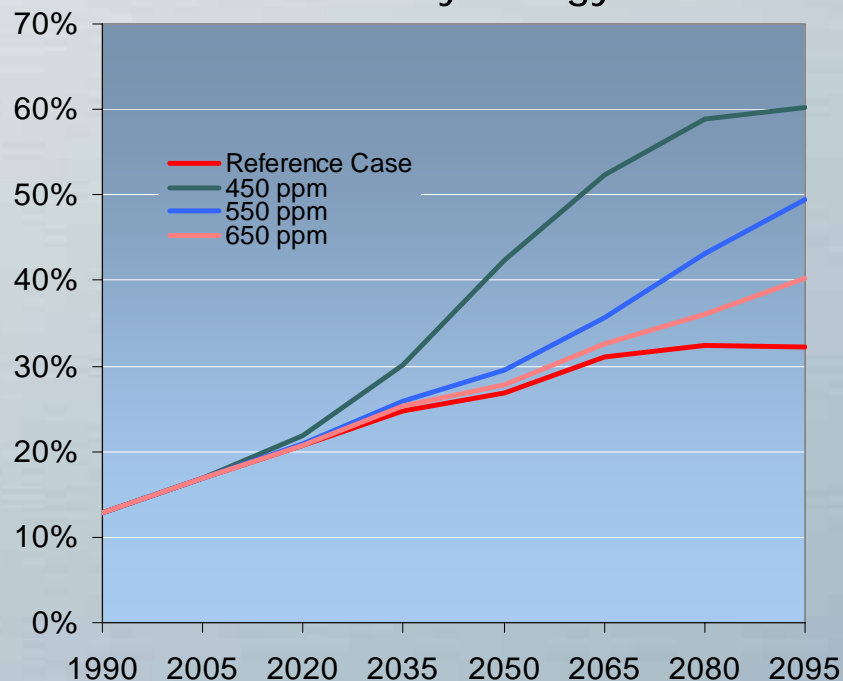


# End use energy efficiency and fuel choice

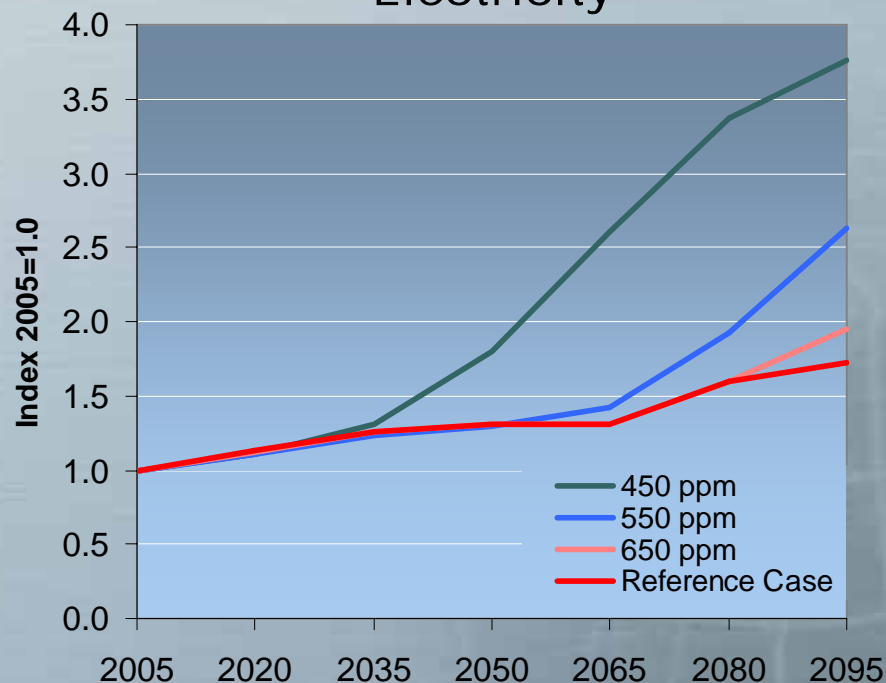
# Electrification

- The world is electrifying.
- Emissions mitigation increases the relative role of electricity.
- Electricity prices rise relatively less than fuel prices.

Electricity Relative to Total  
Primary Energy



Relative Price of Oil to  
Electricity



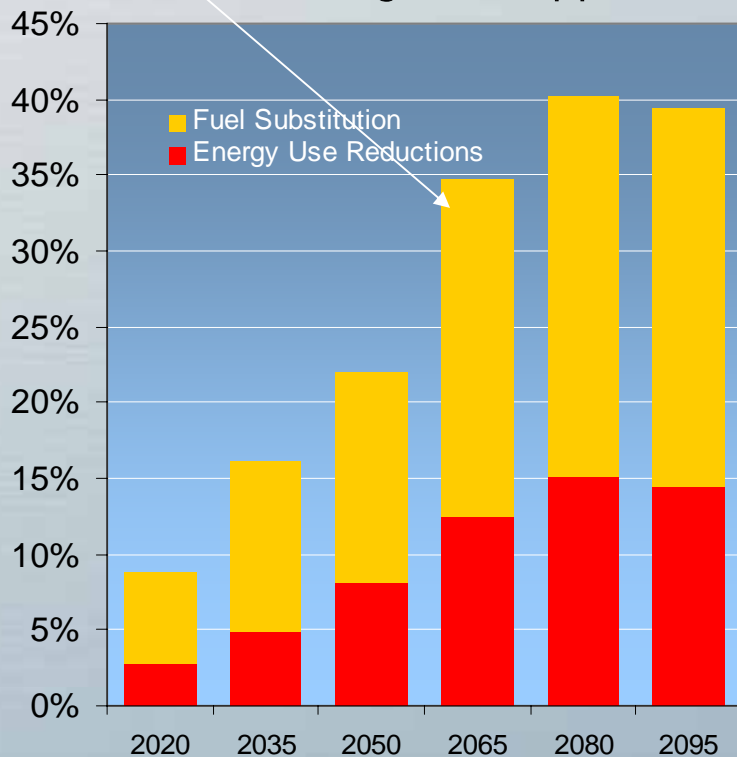
# End-use Energy Technologies

- Three sectors
  - Buildings
  - Industry
  - Transportation

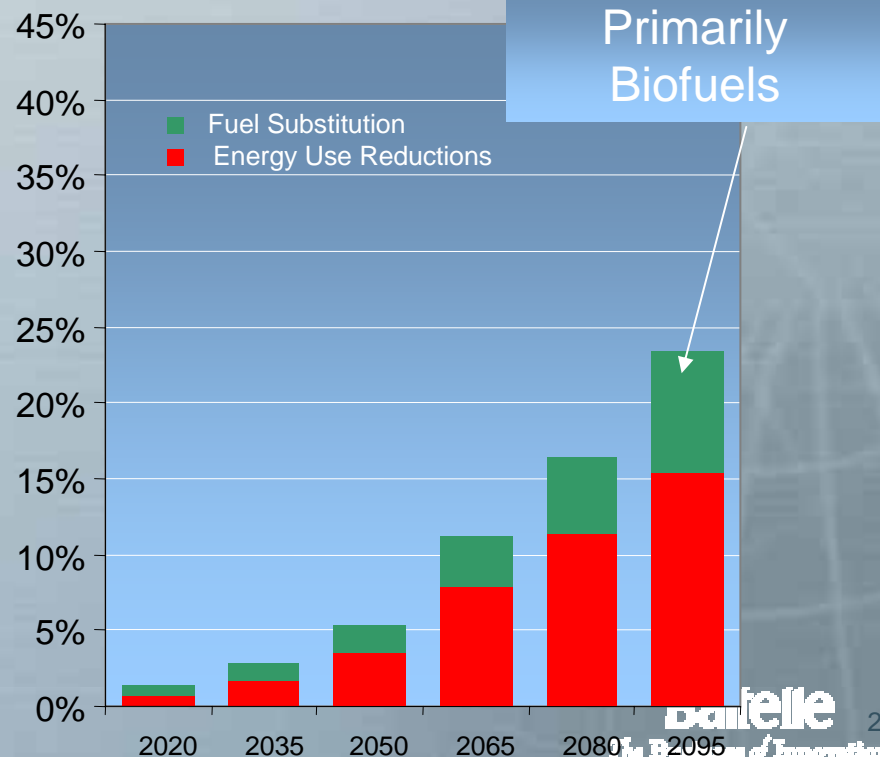
- Emissions reductions come from two sources
  - Energy efficiency improvements
  - Fuel substitution

## Primarily Electrification

Buildings: 550 ppm



Transport: 550 ppm



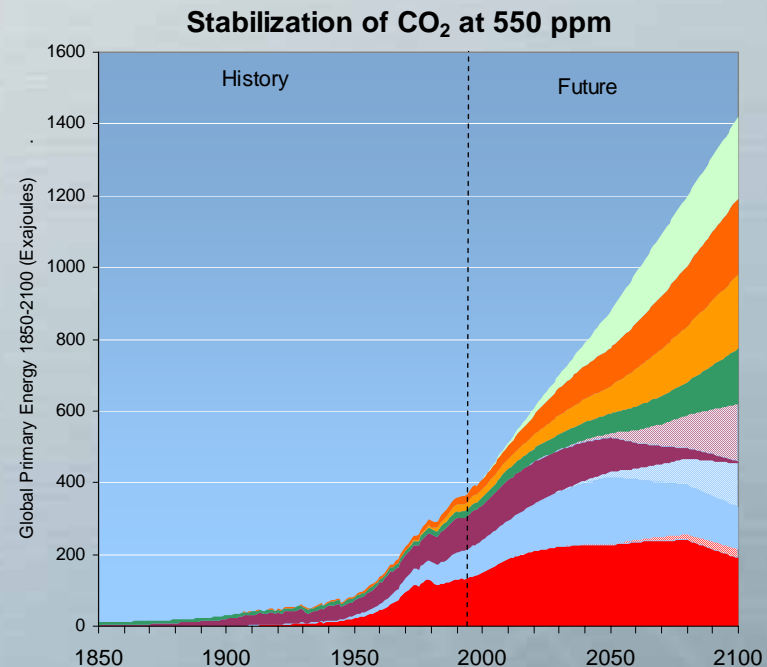
## Primarily Biofuels



# Stabilization of CO<sub>2</sub> concentrations means fundamental change to the global energy system

... but the character of the global energy system will depend on technology developments:

- CO<sub>2</sub> capture and storage (CCS) plays a potentially large role assuming that the institutions make adequate provision for its use.
- Biotechnology has dramatic potential, but important land-use implications.
- Hydrogen could be a major new energy carrier, but requires important technology advances in fuel cells and storage.
- Nuclear energy could deploy extensively throughout the world but public acceptance, institutional constraints, waste, safety and proliferation issues remain.



- Wind & solar could accelerate their expansion particularly if energy storage improves.
- End-use energy technologies that improve efficiency and/or use energy carriers with low emissions, e.g. electricity deploy more extensively.

# END